CANADIANA
AUG 27 1986

ERCB

Oil Proration Data

Amended

August 1986

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 1 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*ACHESON BLAIRMORE F	750	266	484	83	2680	222	0650	144	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	43	2950	126	0000		16	16		7875	80
*ACHESON BLAIRMORE K	420	134	286	49		560	0150	84	112	112		5000	80
*ACHESON BLAIRMORE V	238	35	203	35		80	1000	80	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	65	1820	118	0250	30	16	16		7375	80
*ACHESON ELLERSLIE B	116	16	100	17		80	0620	50	64	64		1250	80
ACHESON D-3A WATER FLOOD	199000	8475.1	114249	19483	15.00	29225	0670	19581	816	816	35815		80
*ACHESON EAST GLAUCONITIC A	68	2	66	11		80	0000		64	64		1250	80
AERIAL MANNVILLE	2720	1058	1662	283	2860	809		237	288	437	185.1		80
* PRIMARY						101	0160	16	64	64		1578	80
GAS FLOOD						691	0320	221	224	373	3085	3214	80
*AERIAL MANNVILLE D	211		211	36		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	11		110	0080	9	64	64		1719	110
AMBER MUSKEG C	387	22	365	62	1250	78	0750	59	64	64	1219	1797	80
*AMBER MUSKEG D	1030	14	1016	173	1770	305	0000		64	64		4766	80
*AMBER MUSKEG E	500	16	484	83	1800	148	0050	7	64	64		2313	80
*AMBER MUSKEG F	630		630	107	1740	186	0240	45	64	64		2906	80
*AMBER KEG RIVER A	438	160	278	47	2770	130	0150	20	64	64		2031	80
AMBER KEG RIVER C	765	101	664	113	1000	113	0000		64	64	1766	3531	80
AMBER KEG RIVER E	825	177	648	111	1000	111	1000	111	64	64	1734	3813	80
AMBER KEG RIVER P	900	71	829	141	1000	141	1000	141	64	64	2203	4063	80
AMBER KEG RIVER Q	1180	184	996	170	1000	170	1000	170	64	64	2656	5453	80
AMBER KEG RIVER R	900	107	793	135	1000	135	1000	135	64	64	2109	4156	80
AMBER KEG RIVER S	900	59	841	143	1000	143	0000		64	64	2234	4156	80
AMBER KEG RIVER T	1300	43	1257	214	1000	214	1000	214	64	64	3344	6016	80
*AMBER KEG RIVER U	1990	66	1924	328	1800	589	0140	82	64	64		9203	80
*AMBER KEG RIVER V	1200	34	1166	199	1800	355	0170	60	64	64		5547	80
AMIGO MUSKEG A	312	5	307	52	1000	52	0000		64	64	0813	1438	80
*AMIGO KEG RIVER A	978	117	861	147	1000	145	0000		64	64		2258	80
AMIGO KEG RIVER B	2400	523	1877	320	1150	368	0870	320	64	64	5750	11094	80
AMIGO KEG RIVER C	736	134	602	103	1000	103	1000	103	64	64	1609	3406	80
*AMIGO KEG RIVER F	835	23	812	138	1800	247	0400	99	64	64		3859	80
AMIGO KEG RIVER G	966	32	934	159	1000	159	0200	32	64	64	2484	4469	80
AMIGO KEG RIVER H	960		960	164	1150	189	0000		64	64	2953	4438	80
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	4571	2360	10788		3378	2944	10336	1044		200
PRIMARY						267	0750	200	256	256	1043	1563	200
* SOLVENT FLOOD						3973	0800	3178	2688	10080		1478	200
ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	665	2110	1403	0670	940	448	448	3132	3864	200

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ARMADA UPPER MANNVILLE A	724	48	676	115	1000	115	0610	70	64	64	1797	3344	80
*ASTOTIN VIKING H	194	11	183	31		80	0220	18	64	64		1250	80
BASHAW D-2B	4900	218	4682	798	1250	998	0800	798	320	320	3119	7552	80
*BEATON WABAMUN A	102	11	91	16		80	0100	8	64	64		1250	80
*BELLOY BELLOY B	78		78	13		80	0360	29	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE E	537	35	502	86		320	0080	26	64	64		5000	80
*BELLSHILL LAKE ELLERSLIE A	765	37	728	124	6460	800	0080	64	160	160		5000	80
*BELLSHILL LAKE ELLERSLIE C	91		51	9		80	0000		16	16		5000	80
*BERRY UPPER MANNVILLE C	2120	137	1983	338		720	0220	158	576	576		1250	80
BIGORAY CARDIUM B	10500	1580	8920	1521	1150	1749		384	896	2816	0621		80
PRIMARY						80	0000		128	128	0625	1578	80
WATER FLOOD						1670	0230	384	768	2688	2174	3776	80
BIGORAY OSTRACOD	10100	3851	6249	1066	5680	6055		217	768	1966	3080		80
* PRIMARY						480	0150	72	192	192		2500	80
* WATER FLOOD						2897	0050	145	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	6		80	0110	9	64	64		1250	80
BIGORAY ELLERSLIE B	277	23	254	43	1870	800	0700	56	64	64	1250	1875	80
BIGORAY ELLERSLIE D	2970	289	2681	457	1000	457		457	448	1344	0340		80
PRIMARY							0000					1250	80
WATER FLOOD						457	1000	457	448	1344	1020	1882	80
*BIGORAY ELLERSLIE E	142	29	113	19		80	0240	19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	279	1941	331	1690	559		233	512	973	0575		80
PRIMARY						147	0740	109	256	256	0574	1250	80
WATER FLOOD						412	0300	124	256	717	1608	1617	80
BIGORAY NISKU A WATER FLOOD	3330	874	2456	419	1000	419	1000	419	128	128	3273	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	1905	7095	1210	1000	1210	1000	1210	192	192	6302	13870	105
BIGORAY NISKU D WATER FLOOD	11000	1455	9545	1628	1000	1628	1000	1628	192	192	8479	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1557	7443	1269	1000	1269	1000	1269	192	192	6609	13870	125
BIGORAY NISKU F WATER FLOOD	15100	4050	11050	1884	1000	1884	1000	1884	64	64	29438	69813	115
BIGORAY NISKU G WATER FLOOD	3380	948	2432	415	1000	415	1000	415	128	128	3242	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1266	7974	1360	1000	1360	1000	1360	128	128	10625	21359	105
BIGORAY NISKU I WATER FLOOD	2600	633	1967	335	1000	335	1000	335	192	192	1745	4005	100
BIGORAY NISKU K WATER FLOOD	3400	843	2557	436	1000	436		436	192	256	1703		105
PRIMARY						109	1000	109	64	64	1703	3922	105
WATER FLOOD						327	1000	327	128	192	2555	5898	105
*BILAWCHUK HALFWAY A	197	1	196	33		80	0500	40	64	64		1250	80
*BLACK MUSKEG C	1050	80	970	165	2000	311	0500	156	64	64		4859	80
*BONANZA BOUNDARY A	7390	1332	6058	1033		3280	0420	1378	2624	2624		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 3 MD NO. 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*BONNIE GLEN D-3A	847000	377021	469979	80146	2800	223791	0290	64899	2720	2720		82276	90
BOUNDARY LAKE SOUTH TRIASSIC E	40700	11923	28777	4907	5170	25369		3903	4032	10688	2374		80
PRIMARY						16710	350	585	704	704	2374		80
WATER FLOOD						23698	0140	3318	3328	9984	7121		80
BOUNDARY LAKE SOUTH TRIASSIC H	8160	972	7208	1229	3170	3896		1035	1216	2944	1323		80
* PRIMARY						320	0520	166	256	256		1250	80
* WATER FLOOD						2287	0380	869	960	2688		2382	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	65		160	0340	54	128	128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	38		80	0700	56	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	89		400	0350	140	320	320		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	16	5000	80	0500	40	64	64		1250	80
*BRAEBURN BOUNDARY A	173	31	142	24		160	1000	160	128	128		1250	80
*BRAEBURN BOUNDARY B	246	29	217	37		80	0570	46	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER B	210	8	202	34		850	000		64	64		1328	85
BRAZEAU RIVER BELLY RIVER C	549	15	534	91	1100	1000	000		64	64	1563	2531	80
*BRAZEAU RIVER BELLY RIVER D	194	7	187	32	2500	80	0500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	283	7	276	47	3400	160	0570	91	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	20	4000	80	0500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	1340	179	1161	198		960	0340	326	512	512		1875	120
*BRAZEAU RIVER CARDIUM F	116	40	76	13		110	0380	42	64	64		1719	110
*BRAZEAU RIVER CARDIUM G	282	28	254	43		120	0290	35	64	64		1875	120
*BRAZEAU RIVER CARDIUM H	112	34	78	13		110	0240	26	64	64		1719	110
*BRAZEAU RIVER CARDIUM I	300	52	248	42		115	0930	107	64	64		1797	115
*BRAZEAU RIVER CARDIUM J	225	33	192	33		250	0210	53	128	128		1953	125
*BRAZEAU RIVER CARDIUM K	140	21	113	19		105	0900	95	64	64		1641	105
*BRAZEAU RIVER VIKING A	700	114	586	100	2070	207	0170	35	64	64		3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	282		730	0840	613	512	512		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	7		125	0370	46	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	18		180	0040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	5021	1000	5021	1000	5021	192	192	26151	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	2629	1000	2629	1000	2629	128	128	20538	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	2448	1000	2448	1000	2448	256	256	9563	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	1907	1000	1907	1000	1907	192	192	9932	23115	200
*BRAZEAU RIVER NISKU G	255	75	180	31		200	0300	60	64	64		3125	200
*BRAZEAU RIVER NISKU H	200	77	123	21		200	0330	66	64	64		3125	200
BRAZEAU RIVER NISKU I	3690	669	3021	515	1000	515	1000	515	128	128	4023	8531	200
BUFFALO LAKE D-3B	4700	1302	3398	579	1600	926	0620	574	192	192	4823	7245	80
*BYEMOOR VIKING A	72	12	60	10		80	0160	13	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 4 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A m^3/d
*CACHE VIKING D	74		74	13		80	0000		64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	20		80	0500	40	64	64		1250	80
*CARDIFF WABAMUN A	1130	81	1049	179	1870	334	0000		256	256		1305	80
*CAROLINE CARDIUM C	95	34	61	10		11.5	0080	9	128	128		0898	115
CAROLINE CARDIUM E	22000	4625	17375	2963	1780	5274		3707	7808	16594	0318		125
PRIMARY						200	0000		64	64	0313	1953	125
SOLVENT FLOOD						3341	0600	2005	4736	10514	0705	0825	125
WATER FLOOD						1912	0890	1702	3008	6016	0636	0865	125
CAROLINE CARDIUM F	477	161	316	54	2220	120	0650	78	64	64	1875	2203	120
*CAROLINE CARDIUM I	94	12	82	14	8930	125	0920	115	64	64		1953	125
*CAROLINE VIKING A	11800	4096	7704	1314		7154	0140	1002	3392	3392		2109	135
*CAROLINE VIKING N	37		37	6		120	0500	60	64	64		1875	120
*CAROLINE ELLERSLIE A	230	36	194	33		165	0440	73	64	64		2578	165
*CAROLINE ELLERSLIE B	311	43	268	46		185	0370	68	64	64		2891	185
CARROT CREEK CARDIUM A	1810	419	1391	237	2390	566		294	448	933	0607		80
PRIMARY							0000					1250	80
* WATER FLOOD						566	0520	294	448	933		1263	80
CARROT CREEK CARDIUM D	2830	454	2376	405	2200	891	0480	428	704	704	1266	1308	80
CARROT CREEK CARDIUM E	650	67	583	99	1620	160	0620	99	128	128	1250	1500	80
CARROT CREEK CARDIUM F	10900	936	9964	1699	3150	5352		2064	1600	2788	1920		80
* PRIMARY						1738	0500	869	1068	1088		1597	80
* WATER FLOOD						1494	0800	1195	512	1700		2918	80
*CARROT CREEK CARDIUM I	173	68	105	18		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	2360	303	2057	351		880	0820	722	704	704		1250	80
*CARROT CREEK CARDIUM S	435	39	396	68		160	0360	58	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	6	245	42		80	0040	3	64	64		1250	80
CARROT CREEK CARDIUM DD	360	7	353	60	1340	80	0500	40	64	64	1250	1672	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	28		90	0000		64	64		1406	90
*CARROT CRK LOW MANN M JURASSIC O&P	3680	544	3136	535		1280	0340	435	1024	1024		1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	6822	1000	6822	1000	6822	4672	4672	1460		140
CARSON CREEK N BHL B WATER FLOOD	201000	75523	125477	21398	1000	21398	0420	8987	6144	6144	3483		145
*CARSTAIRS CARDIUM A	240	7	233	40		80	0160	13	64	64		1250	80
*CARSTAIRS VIKING B	709	33	676	115	1830	210	0290	61	128	128		1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	8		80	0070	6	64	64		1250	80
*CESSFORD BANFF B	6800	759	6041	1030	4200	4320	0200	864	1728	1728		2500	80
*CESSFORD BANFF E	125	3	122	21	3810	80	0500	40	64	64		1250	80
*CHAIN VIKING A	50		50	9		80	0000		64	64		1250	80
*CHAIN VIKING D	515	160	355	61		480	0100	48	384	384		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 5 MD NO 395A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CHAIN BANFF A	3450	5	3445	587	1500	881	0870	766	704	704	125.1	1595	80
*CHAIN BANFF B	108	5	103	18	4450	80	0800	64	64	64	.	1250	80
*CHERHILL VIKING C	152	53	99	17	.	80	0200	16	64	64	.	1250	80
*CHERHILL NORDEGG A	439	54	385	66	.	80	0190	15	64	64	.	1250	80
CHERHILL BANFF A	11000	2187	8813	1503	2690	4043	.	270	640	1158	3491	.	80
* PRIMARY	.	.	.	.	.	127	0150	19	64	64	.	1984	80
* WATER FLOOD	.	.	.	.	.	3136	0080	251	576	1094	.	5444	80
CHERHILL BANFF D	3470	434	3036	518	1680	870	.	138	160	373	2332	.	80
PRIMARY	.	.	.	.	.	.	0000	.	.	.	.	5188	80
* WATER FLOOD	.	.	.	.	.	861	0160	138	160	373	.	5381	80
CHERHILL BANFF H	1980	93	1887	322	2000	644	0500	322	256	256	2518	3052	80
*CHERHILL BANFF I	7520	3543	3977	678	3290	2225	0180	401	288	288	.	7726	80
*CHERHILL BANFF K	430	21	409	70	1820	127	0230	29	32	32	.	3969	80
CHERHILL BANFF L	766	159	607	104	1540	160	0870	139	128	128	1250	1773	80
CHERHILL BANFF M	4560	422	4138	706	1500	1059	0670	710	224	224	4728	6022	80
*CHERHILL BANFF N	444	44	400	68	1930	131	0000	.	32	32	.	4094	80
*CHERHILL BANFF O	527	28	499	85	1840	156	0320	50	64	64	.	2438	80
CHIGWELL VIKING B	4110	1114	2996	511	3000	1533	.	335	1472	2112	0726	.	80
PRIMARY	.	.	.	.	.	604	0400	242	832	832	0726	1250	80
* WATER FLOOD	.	.	.	.	.	929	0100	93	640	1280	.	1452	80
*CHIGWELL VIKING E	8150	382	7768	1325	2360	3120	0350	1092	2496	2496	.	1250	80
*CHIGWELL MANNVILLE H	289	48	241	41	2100	86	0170	15	64	64	.	1344	80
*CHIGWELL MANNVILLE K	23	2	21	4	20000	80	0500	40	64	64	.	1250	80
CHIGWELL D-3E	2430	159	2271	387	1500	581	0670	389	128	128	4539	5617	80
*CLARESHOLM RUNDLE B	402	141	261	45	.	850	0300	26	64	64	.	1328	85
CLIVE D-2A	34700	10629	24071	4105	3940	16174	.	3623	3520	4672	3462	.	80
PRIMARY	.	.	.	.	.	554	0900	499	160	160	3463	.	80
WATER FLOOD	.	.	.	.	.	15620	0200	3124	3360	4512	4649	.	80
CLIVE D-2B	2930	809	2121	362	2410	872	.	47	448	558	1563	.	80
PRIMARY	.	.	.	.	.	1000	0000	.	64	64	1563	2969	80
* WATER FLOOD	.	.	.	.	.	678	0070	47	384	494	.	1766	80
CLIVE D-3A	69900	24356	45544	7767	1590	12350	.	6091	4416	6099	2025	.	80
PRIMARY	.	.	.	.	.	421	0300	126	208	208	2024	5000	80
WATER FLOOD	.	.	.	.	.	11929	0500	5965	4208	5891	2835	.	80
COUTTS MOULTON A	6730	2258	4472	763	3940	3006	.	482	352	544	5526	.	80
PRIMARY	.	.	.	.	.	530	0320	170	96	96	5521	5563	80
* WATER FLOOD	.	.	.	.	.	890	0350	312	256	448	.	3477	80
COUTTS MOULTON C	468	111	357	61	3940	240	0500	120	96	96	2500	5000	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*COYOTE GLAUCONITIC G	94	1	93	16		80	0.000		64	64		1250	80
*COYOTE BANFF A	70	2	68	12		80	0.000		64	64		1250	80
CRAIGMYLE ELLERSLIE D	299	2	297	51	1570	80	0.500	40	64	64	1250	1375	80
*CRAIGMYLE BANFF A	217	14	203	35		80	1.000	80	64	64		1250	80
*CRANBERRY GILWOOD A	192	44	148	25		120	0.320	38	64	64		1875	120
*CROSSFIELD CARDIUM C	54	6	48	8		80	0.070	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	32		95	1.000	95	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	265		500	0.530	265	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	5		100	0.110	11	64	64		1563	100
*CROSSFIELD VIKING D	133	3	130	22		100	0.070	7	64	64		1563	100
*CROSSFIELD VIKING E	140	3	137	23		100	0.050	5	64	64		1563	100
CROSSFIELD RUNDLE C	1500	348	1152	196	1000	196	1.000	196	128	128	1531	3469	135
CROSSFIELD RUNDLE E	1130	379	751	128	1410	180	0.560	101	128	128	1406	2609	90
CROSSFIELD RUNDLE G	3080	729	2351	401	1680	674	0.610	411	320	320	2106	2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	14		80	0.120	10	64	64		1250	80
CROSSFIELD EAST CARDIUM C	2780	1164	1616	276	10150	280	1.070	476	2368	2368	1183	1250	80
*CROSSFIELD EAST CARDIUM F	87		87	15		80	0.270	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	81		210	0.950	200	128	128		1641	105
CRYSTAL VIKING A	53500	4186	49314	8410	1500	12615		8413	4056	9004	1401		80
* PRIMARY						1440	0.800	1152	1152	1152		1250	80
WATER FLOOD						11001	0.660	7261	2944	7852	3737	5186	80
CRYSTAL VIKING H	2460	318	2142	365	1970	719	0.490	352	576	576	1248	2275	80
*CRYSTAL VIKING I	242		242	41		80	0.000		64	64		1250	80
*CYGNET VIKING A	578	122	456	78		480	0.090	43	384	384		1250	80
*CYGNET VIKING F	140	1	139	24		80	0.000		64	64		1250	80
*CYGNET VIKING G	621	47	574	98		1040	0.170	177	832	832		1250	80
*CYGNET VIKING H	213	14	199	34		320	0.090	29	256	256		1250	80
*CYGNET VIKING J	139	7	132	23		80	0.110	9	64	64		1250	80
*CYGNET VIKING K	103	19	84	14		240	0.000		192	192		1250	80
*CYGNET VIKING L	86	10	76	13	6160	80	0.500	40	64	64		1250	80
*CYGNET VIKING M	25		25	4	20000	80	0.500	40	64	64		1250	80
*CYGNET VIKING N	212	2	210	36	4450	160	0.500	80	128	128		1250	80
*CYGNET ELLERSLIE A	54	8	46	8	10000	80	0.500	40	64	64		1250	80
*CYN-PEM BELLY RIVER A	269	13	256	44		80	0.250	20	64	64		1250	80
CYN-PEM CARDIUM A	23300	9720	13580	2316	1110	2571		765	1536	4239	0607		80
PRIMARY						780	0.220	171	128	128	0609	1250	80
WATER FLOOD						2493	0.300	748	1408	4111	1771		80
*CYN-PEM CARDIUM C	1420	505	915	156	3850	600	0.170	102	192	192		3125	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CYN-PEM CARDIUM D	3920	761	3159	539	1790	965	1000	965	768	768	1257	1510	80
CYN-PEM CARDIUM E	4030	464	3566	608	1710	1040	0830	863	832	832	1250	1433	80
*CYN-PEM CARDIUM F	65	1	64	11	.	80	0000	.	64	64	.	1250	80
CYN-PEM CARDIUM L WATER FLOOD	3500	207	3293	562	1000	562	1000	562	192	192	2927	5396	80
*CYN-PEM CARDIUM M	782	44	738	126	.	240	0940	226	192	192	.	1250	80
*CYN-PEM CARDIUM N	165	7	178	30	.	80	0250	20	64	64	.	1250	80
CYN-PEM CARDIUM O	1520	187	1333	227	1410	320	0530	170	256	256	1250	1758	80
*CYN-PEM CARDIUM P	1900	77	1823	311	1810	562	0300	169	320	320	.	1756	80
*CYN-PEM CARDIUM Q	54	4	50	9	8900	80	0500	40	64	64	.	1250	80
CYN-PEM NISKU A WATER FLOOD	2140	392	1748	298	1000	298	1000	298	64	64	4656	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	173	.	480	0370	178	384	384	.	1250	80
*DAVEY BELLY RIVER F	307	64	243	41	.	160	0360	58	128	128	.	1250	80
*DAVEY BELLY RIVER G	95	14	81	14	.	80	0050	4	64	64	.	1250	80
*DAVEY PEKISKO A	1870	599	1271	217	.	640	0360	230	512	512	.	1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	95	2970	282	0180	51	64	64	.	4406	85
*DAWSON SLAVE POINT A	182	12	170	29	.	90	0190	17	64	64	.	1406	90
*DAWSON SLAVE POINT B	66	26	40	7	.	80	0950	76	64	64	.	1250	80
*DAWSON SLAVE POINT C	126	25	101	17	.	90	0000	.	64	64	.	1406	90
*DAWSON SLAVE POINT D	441	3	438	75	1740	130	0000	.	64	64	.	2031	90
*DAWSON SLAVE POINT E	18	6	12	2	.	85	0230	20	64	64	.	1328	85
*DAWSON SLAVE POINT F	80	33	47	8	.	85	0220	19	64	64	.	1328	85
*DAWSON GRANITE WASH A	230	18	212	36	.	85	0360	31	64	64	.	1328	85
DAWSON GRANITE WASH B	674	21	653	111	1770	196	0180	35	64	64	3063	3109	85
*DAWSON GRANITE WASH C	260	10	250	43	.	85	0160	14	64	64	.	1328	85
*DIMSDALE HALFWAY A	92	14	78	13	.	90	0200	18	64	64	.	1406	90
*DIMSDALE HALFWAY B	82	21	61	10	.	95	0230	22	64	64	.	1484	95
*DRUMHELLER MANNVILLE T	78	14	64	11	.	80	0000	.	64	64	.	1250	80
*DRUMHELLER MANNVILLE Z	177	18	159	27	.	80	0170	14	64	64	.	1250	80
DRUMHELLER UPPER MANNVILLE A	786	256	530	90	1780	160	0660	106	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	20	233	40	.	80	0700	56	64	64	.	1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	6	.	80	0000	.	64	64	.	1250	80
*DRUMHELLER LOWER MANNVILLE G	367	1	366	62	1760	109	0000	.	64	64	.	1703	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	45	1780	80	0500	40	64	64	.	1250	80
*DRUMHELLER D-2A	16300	6773	9527	1625	2450	3972	0250	993	448	448	.	8866	80
DRUMHELLER D-2B	28800	8008	20792	3546	1400	4964	0710	3524	1024	1024	4848	.	80
*DUHAMEL D-3B WATER FLOOD	14600	6269	8331	1421	3050	4320	0170	734	208	208	.	20769	80
EAGLESHAM D-1A	651	124	527	90	1000	90	1000	90	64	64	1406	3016	85
EAGLESHAM D-1B	504	59	445	76	1120	85	0900	77	64	64	1328	2328	85

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PAGE 8 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*EDGERTON CAMROSE A	360	8	352	60		160	0190	30	128	128		1250	80
*EDSON CARDIUM E	189	22	167	28		160	0070	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	17		160	0140	22	128	128		1250	80
*EDSON CARDIUM J	500	135	365	62		240	0450	108	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	243	5930	1440	0020	29	1152	1152		1250	80
EDSON CARDIUM P	2110	543	1567	267	8390	2240	0130	291	1856	1856	1207	1250	80
*EDSON CARDIUM T	150	33	117	20		80	0140	11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	9		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	8		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	14		80	0130	10	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	35		160	0240	38	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	14		80	0440	35	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	8		80	0210	17	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	18		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	3		80	0140	11	64	64		1250	80
*EDSON CARDIUM UU	27	9	18	3		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	5		80	0310	25	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	10		80	0020	2	64	64		1250	80
*EDSON CARDIUM CC & WW	237	51	186	32		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	294		1440	0610	878	1152	1152		1250	80
EDSON SECOND WHITE SPECKS A	349	41	308	53	1000	53	1130	60	64	64	0828	1609	90
*EDSON BLUESKY A	3800	329	3471	592	1900	1124	0130	146	448	448		2509	130
*EDSON GETHING C	130	26	104	18		130	0150	20	64	64		2031	130
*ELMWORTH DCE CREEK A	160	1	159	27		80	0000		64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	486	3684	628	1650	1036	0530	549	576	576	1799	2142	115
*ENCHANT UPPER MANNVILLE K	856	13	843	144	1760	253	0040	10	64	64		3953	80
*ENCHANT LOWER MANNVILLE G	2500	461	2039	348		104	0490	510	208	208		5000	80
*ERSKINE BLAIRMORE G	193	3	190	32		80	0210	17	64	64		1250	80
ERSKINE BLAIRMORE J	465	49	416	71	3380	240	0600	144	192	192	1250	2340	80
*ERSKINE BLAIRMORE P	150	2	148	25		80	0000		64	64		1250	80
*EVI SLAVE POINT A	2640	368	2272	387	1690	651	0280	182	320	320		2034	80
*EVI SLAVE POINT B	4240	394	3846	656	1150	753	0280	211	192	192		3922	80
*EVI SLAVE POINT C	420	52	368	63	1970	124	0000		64	64		1938	80
*EVI SLAVE POINT D	648	55	593	101	1900	192	0150	29	64	64		3000	80
*EVI SLAVE POINT H	3150	157	2993	510	1830	932	0240	224	192	192		4854	80
*EVI SLAVE POINT I	306	35	271	46	1980	91	0000		64	64		1422	80
*EVI SLAVE POINT K	2820	67	2753	469	1780	834	0100	83	364	384		2172	80
*EVI SLAVE POINT M	189	11	178	30		80	0150	12	64	64		1250	80

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OIL PRORATION DATA PAGE 9 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 1/2 CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*EVI SLAVE POINT N	1700	31	1669	285	1770	503	0160	80	192	192		2620	80
*EVI SLAVE POINT O	218	2	216	37		80	0000		64	64		1250	80
EVI GILWOOD A	1900	436	1464	250	1000	250	1000	250	192	192	1302	2927	80
EVI GILWOOD B	468	81	387	66	1210	80	0930	74	64	64	1250	2156	80
*EVI GILWOOD D	654	122	532	91		160	0220	35	128	128		1250	80
*EVI GILWOOD G	106	36	70	12		80	0420	34	64	64		1250	80
*EVI GILWOOD H	428	25	403	69	1840	127	0240	30	128	128		0992	80
EVI GILWOOD I	1670	304	1366	233	1000	233	1000	233	128	128	1820	3859	80
*EVI GILWOOD K	292	35	257	44	1960	86	0060	5	64	64		1344	80
*EVI GILWOOD L	254	45	209	36		80	1000	80	64	64		1250	80
*EVI GILWOOD M	618	72	546	93	1970	183	0250	46	64	64		2859	80
*EVI GILWOOD O	516	172	344	59		400	0530	212	320	320		1250	80
*EVI GILWOOD P	420	35	385	66	1880	124	0000		64	64		1938	80
*EVI GILWOOD Q	173	28	145	25		80	0290	23	64	64		1250	80
*EVI GILWOOD R	91	8	83	14		80	0160	13	64	64		1250	80
*EVI GILWOOD S	26	8	18	3		80	0060	5	64	64		1250	80
EVI GILWOOD U	476	29	447	76	1000	76	1050	80	64	64	1188	2203	80
*EVI GRANITE WASH G	100	29	71	12		80	0590	47	64	64		1250	80
EVI GRANITE WASH H	360	62	298	51	1000	51	1570	80	64	64	0797	1672	80
*EVI GRANITE WASH I	100	42	58	10	25800	258	0010	3	64	64		4031	80
*EVI GRANITE WASH K	100	27	73	12	7500	90	0010	1	64	64		1406	80
EVI GRANITE WASH L	658	47	611	104	1000	104	1000	104	64	64	1625	3047	80
*EVI GRANITE WASH M	70	18	52	9		80	0740	59	64	64		1250	80
*EVI GRANITE WASH N	8680	83	8597	1466	1760	2568	0480	1233	448	448		5732	80
EWING LAKE D-2D	4500	1590	2910	496	2260	1121	0450	504	800	800	1401	2500	80
*EWING LAKE D-3B	504	90	414	71	2260	160	0400	64	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	1906	3000	5718	0190	1086	224	224	25527		80
*FENN WEST D-2A	15600	5999	9601	1637	2220	3627	0360	1306	704	704		5152	80
*FENN WEST D-2C	1730	153	1577	269	1910	512	0220	113	128	128		4000	80
FENN WEST D-2D	1190	128	1062	181	1940	351	0400	140	64	64	5484	5500	80
*FENN WEST D-2E	1600	128	1472	251	1890	473	0350	166	128	128		3695	80
*FENN WEST D-3A	1400	179	1221	208	2000	414	0120	50	64	64		6469	80
*FENN WEST D-3B	385	20	365	62	1840	114	0060	7	64	64		1781	80
FENN WEST D-3E	5920	1104	4816	821	1000	821	1000	821	64	64	12828	13688	80
*FENN WEST D-3F	1370	64	1306	223	1820	405	0150	61	64	64		6328	80
FENN WEST D-3G	2470	21	2449	418	1000	418	0430	180	64	64	6531	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	28		80	0500	40	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	50461	5900	297720		50349	3712	4160	71567		80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
FENN-BIG VALLEY D-2A (CONTINUED)													
PRIMARY						22558	0220	4962	3152	3152	7156		80
SOLVENT FLOOD						7214	0010	721	560	1008	12882		80
*FENN D-3C	275	91	184	31		80	1000	80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	344	3030	1042	0460	479	1024	1024	1018	1250	80
*FERRIER BELLY RIVER B	260	35	225	38		80	0000		64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	125		320	0270	86	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	6		80	0120	10	64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	4001	5040	2016	5	2815	7168	17056	1182		85
PRIMARY						681	0120	82	576	576	1182	1328	85
* WATER FLOOD						9110	0300	2733	6592	16480		1382	85
FERRIER CARDIUM E	49200	11428	37772	6441	3240	2086	9	4656	6016	14624	1427		90
* PRIMARY						450	0080	36	320	384		1406	90
* WATER FLOOD						14439	0320	4620	5696	14240		2535	90
FERRIER CARDIUM G&L	35700	4391	31309	5339	3730	1991	4	4380	10432	42944	0464		85
PRIMARY						1068	0260	278	2304	2304	0464	1328	85
* WATER FLOOD						10794	0380	4102	8128	40640		1328	85
*FERRIER VIKING C	115	46	69	12		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	22	77	13		110	0100	11	64	64		1719	110
*FERRIER VIKING E	61	13	48	8		125	0210	26	64	64		1953	125
*FERRIER VIKING F	46		46	8		120	1000	120	64	64		1875	120
*FERRYBANK BELLY RIVER C	2260	25	2175	371	1760	651	0330	215	384	384		1695	80
*FERRYBANK BELLY RIVER E	669	12	657	112		320	0300	96	256	256		1250	80
*FERRYBANK BANFF C	143		143	24		80	0000		64	64		1250	80
*FERRYBANK BANFF D	183	13	170	29		80	0500	40	64	64		1250	80
*FIR CARDIUM A	135	20	115	20		80	0000		64	64		1250	80
*FOURTH HALFWAY A	1070	2	1068	182		320	0090	29	256	256		1250	80
*FOX CREEK GETHING B	294	50	244	42		240	0600	144	192	192		1250	80
FOX CREEK BEAVERHILL LAKE A	3750	898	2852	486	1760	3771		1190	448	1024	3683		200
* PRIMARY						200	0400	80	64	64		3125	200
* WATER FLOOD						1114	1000	1110	384	960		2891	200
*GALAHAD CAMROSE A	191	30	161	27		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	30		80	0180	14	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	8		80	0040	3	64	64		1250	80
*GARRINGTON CARDIUM K	124	23	101	17		80	0350	28	128	128		0625	80
*GARRINGTON CARDIUM L	96	7	89	15		80	0100	8	64	64		1250	80
*GARRINGTON CARDIUM M	181		181	31		80	0260	21	128	128		0625	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*GARRINGTON CARDIUM N	75	10	65	11		80	0370	30	128	128		0625	80
*GARRINGTON CARDIUM O	266		266	45		80	0140	11	128	128		0625	80
GARRINGTON CARDIUM P	272	1	271	46	1740	80	0500	40	128	128	0625	0664	80
*GARRINGTON CARDIUM R	43		43	7		80	0500	40	64	64		1250	80
GARRINGTON CARDIUM A&B	32300	13465	18835	3212	4250	13651		731	16768	28595	0477		80
PRIMARY						3300	0190	627	6912	6912	0477	1250	80
WATER FLOOD						10351	0010	104	9856	21683	1050		80
*GARRINGTON 2WS A	88	9	79	13		105	0160	17	64	64		1641	105
*GARRINGTON 2WS B	146		146	25		95	0900	86	64	64		1484	95
*GARRINGTON 2WS C	425		425	72	1750	126	0200	25	64	64		1969	90
*GARRINGTON 2WS D	94	1	93	16	5630	90	0000		64	64		1406	90
GARRINGTON VIKING A	13000	2113	10887	1857	3540	6574	0270	1775	5376	5376	1223	1328	85
*GARRINGTON VIKING C	132	13	119	20		110	0090	10	64	64		1719	110
*GARRINGTON VIKING G	183	8	175	30		90	0140	13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	3		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	21		100	0810	81	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	31		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207		207	35		110	0350	39	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	47		375	0500	188	192	192		1953	125
*GARRINGTON MANNVILLE D	1820	673	1147	196		3640	0190	692	1792	1792		2031	130
*GARRINGTON MANNVILLE I	494	117	377	64		280	1000	280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	9		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	28		125	0500	63	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	11	12280	135	0500	68	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	9		120	0120	14	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	453	77		280	0140	39	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	27		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	20		150	0040	6	64	64		2344	150
*GARRINGTON LOWER MANNVILLE Z	446	16	430	73		150	0130	20	64	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105	8	97	17		130	0500	65	64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	57		520	0450	234	256	256		2031	130
*GARRINGTON LOWER MANN CC, DD, & EE	240	6	234	40		140	0500	70	64	64		2188	140
*GHOST PINE UPPER MANNVILLE LL	66	17	49	8		80	0260	21	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	42		80	0290	23	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	90	8	42	7		80	0030	2	64	64		1250	80
*GHOST PINE UPPER MANNVILLE YY	112	9	103	18		80	0000		64	64		1250	80
*GHOST PINE UPPER MANNVILLE HHH	97	1	96	16	5000	80	0500	40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	22		160	0260	42	128	128		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*GHOST PINE LOWER MANNVILLE K	137	22	115	20		80	0160	13	64	64		1250	80
*GHOST PINE LOWER MANNVILLE L	1010	361	649	111	2700	299	0310	93	64	64		4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	19		80	0310	25	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	129	1	128	22	3640	80	0500	40	64	64		1250	80
*GHOST PINE PEKISKO P	77	8	69	12		80	0010	1	64	64		1250	80
*GIFT SLAVE POINT A	12000	951	11049	1884	1810	3403	0470	1599	1472	1472		2312	80
*GIFT SLAVE POINT C	4190	94	4096	698	1960	1364	0230	314	704	704		1938	80
*GIFT SLAVE POINT D	272	6	266	45		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	118	1770	208	0200	42	64	64		3250	80
*GIFT SLAVE POINT G	240		240	41		80	0330	26	64	64		1250	80
*GIFT SLAVE POINT H	177		177	30		80	0260	21	64	64		1250	80
GIFT GILWOOD D	414	29	385	66	1210	80	0800	64	64	64	1250	1906	80
*GIFT GILWOOD E	2390	169	2221	379	2800	1061	0300	318	384	384		2762	80
GIFT GILWOOD G	1190	57	1133	193	1100	212	0900	191	64	64	3313	5500	80
*GIFT GILWOOD H	245	10	235	40		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	57	2223	379	1000	379	0340	129	128	128	2961	3516	80
*GIFT GRANITE WASH B	495	15	480	82	1780	146	0130	19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	32		80	0280	22	64	64		1250	80
*GILBY BELLY RIVER E	68	5	63	11		80	0000		64	64		1250	80
*GILBY CARDIUM D	85		85	14		80	0100	8	64	64		1250	80
*GILBY VIKING I	356	60	296	50		320	0950	304	256	256		1250	80
*GILBY BASAL MANNVILLE R	1700	180	1520	259	1950	503	0440	221	128	128		3930	90
GILBY JURASSIC B	36700	12266	24434	4167	1000	4167		2445	1568	3872	1076		90
PRIMARY						340	0200	7	32	32	1063	2969	90
WATER FLOOD						4133	0590	2438	1536	3840	2691		90
*GILBY JURASSIC I	305	93	212	36		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	132	311	53	1700	90	0950	86	64	64	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	187	1820	340	0200	68	192	192		1771	90
*GILBY NISKU B	401	7	394	67	1780	119	0100	12	64	64		1859	115
GILWOOD GILWOOD B	861	10	851	145	1000	145	1000	145	64	64	2266	3984	125
*GIROUX LAKE GETHING A	70	7	63	11		80	0000		64	64		1250	80
*GLADYS RUNDLE C	1700	295	1405	240	2100	503	0340	171	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	6		80	0040	3	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	3105	3000	9315	0140	1304	144	144	64688		80
GLEN PARK D-3B	560	36	524	89	1000	89	1000	89	64	64	1391	2594	80
*GOLD CREEK CHARLIE LAKE B	407	1	406	69	1740	120	0000		64	64		1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	13		95	0500	48	64	64		1484	95
*GOLD CREEK DOIG B	414		414	71	1720	122	0000		64	64		1906	95

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*GOLD CREEK DOIG C	312		312	53	1740	92	0000		64	64		1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	4778	3000	14334	0230	3297	1280	1280	11198		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	69		160	0130	21	128	128		1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	27542	1000	27542		2203	528	528	52163		80
PRIMARY							0000						80
GAS FLOOD						27542	0080	2203	528	528	52163		80
*GOLDEN SPIKE D-3B	3000	1238	1762	300	2470	740	0130	96	80	80		9247	80
*GOODWIN BASAL QUARTZ A	189	28	161	27		800	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	85800	27741	58059	9901	1000	9901		7525	3584	7634	1297		165
PRIMARY							0000						165
WATER FLOOD						9901	0760	7525	3584	7634	2763		165
*GORDONDALE HALFWAY B	918	79	839	143	1270	181	0330	60	128	128		1417	80
*GORDONDALE HALFWAY C	188	18	170	29		800	0280	22	64	64		1250	80
*GORDONDALE HALFWAY D	137	33	104	18		160	0550	88	128	128		1250	80
*GORDONDALE HALFWAY F	38	5	33	6	13350	80	0500	40	64	64		1250	80
*GRANDE PRAIRIE HALFWAY A	4800	471	4329	738	1930	1420	0510	724	832	832		1707	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	21		800	0340	27	64	64		1250	80
*GRANDE PRAIRIE HALFWAY I	128		128	22		80	0000		64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	26		80	0110	9	64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	131	1780	233	0250	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	34		800	0320	26	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	12		800	0000		64	64		1250	80
*HALKIRK UPPER MANNVILLE I	4720	211	4509	769	2000	1537	0430	661	704	704		2183	80
HALKIRK UPPER MANNVILLE J	595	7	548	93	1000	93	0430	40	64	64	1453	2563	80
*HALKIRK LOWER MANNVILLE J	93		93	16		800	0500	40	64	64		1250	80
*HALKIRK CAMROSE B	760	25	735	125	1800	225	0390	88	64	64		3516	80
*HALKIRK CAMROSE C	250	29	221	38		800	0400	32	64	64		1250	80
*HALKIRK CAMROSE D	170	2	168	29	2760	800	0500	40	64	64		1250	80
*HALKIRK EAST VIKING A	273	25	248	42		240	0100	24	192	192		1250	80
*HALKIRK EAST VIKING B	154	19	135	23		160	0290	46	128	128		1250	80
*HALKIRK EAST VIKING E	91	6	85	14		800	0240	19	64	64		1250	80
*HALKIRK EAST VIKING G	49	2	47	8		800	0060	5	64	64		1250	80
*HALKIRK EAST GLAUCONITIC A	743	9	734	125	1000	110	0000		64	64		1719	80
*HALKIRK EAST GLAUCONITIC B	206		206	35		160	0030	5	128	128		1250	80
*HALKIRK EAST ELLERSLIE A	2400	154	2246	383	1860	71	0450	320	80	80		8875	80
HALKIRK EAST ELLERSLIE B	1600	174	1426	243	1650	401	0630	253	80	80	5013	5913	80
*HALKIRK EAST ELLERSLIE C	279	4	275	47	1770	83	0000		64	64		1297	80
*HAMELIN CREEK TRIASSIC A	1820	177	1643	280	1930	539	0050	27	192	192		2807	80

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*HANNA UPPER MANNVILLE B	105	12	93	16		800	130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	3		850	060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	42		800	180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	6		800	500	40	64	64		1250	80
*HARMATTAN EAST VIKING C	243	27	216	37		1100	270	30	64	64		1719	110
*HARMATTAN EAST VIKING E	6970	1932	5038	859		6268	0620	3886	4224	4224		1484	95
*HARMATTAN EAST VIKING K	106	2	104	18		1100	020	2	64	64		1719	110
*HARMATTAN EAST VIKING N	56		56	10		1000	500	50	64	64		1563	100
HARMATTAN EAST RUNDLE	131000	51495	79545	13565	1000	13565		6196	3616	4512	3006		140
PRIMARY						960	0000		32	32	3000		140
WATER FLOOD						13469	0460	6196	3584	4480	3756		140
*HARMATTAN EAST RUNDLE D	308	19	289	49		1150	500	58	64	64		1797	115
*HARO KEG RIVER A	555	10	545	93	1770	1640	000		64	64		2563	80
HAYNES D-2A & D-3A	3340	1289	2051	350	1830	641	0580	372	576	576	1113	1544	80
HIGHVALE CARDIUM C	3870	364	3506	598	1470	879		739	1216	3616	0243		80
PRIMARY						62	2700	167	256	256	0242	1250	80
WATER FLOOD						817	0700	572	960	3360	0851	1094	80
*HIGHVALE CARDIUM D	95	13	82	14		800	110	9	64	64		1250	80
*HIGHVALE CARDIUM G	236	8	228	39		800	110	9	64	64		1250	80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	1299	2840	3689		701	2368	5496	0671		80
PRIMARY						601	0320	192	896	896	0671	1250	80
* WATER FLOOD						2315	0220	509	1472	4600		1573	80
*HIGHVALE LOWER MANNVILLE B	120	48	72	12		800	370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	14		800	150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	15		800	150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	15		800	130	10	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	53		1600	380	61	128	128		1250	80
*HIGHVALE LOWER MANNVILLE S	135	3	132	23		800	750	60	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	482	8	474	81	1000	810	490	40	64	64	1266	2234	80
*HIGHVALE BANFF A	3500	547	2953	504	2060	1036	0240	249	256	256		4047	80
*HIGHVALE BANFF B	144	23	121	21		800	240	19	64	64		1250	80
*HIGHVALE BANFF H	7110	213	6897	1176	1900	2228	0250	557	1152	1152		1934	80
*HIGHVALE BANFF M	214	37	177	30		800	190	15	64	64		1250	80
HIGHVALE BANFF P	445	71	374	64	1250	800	670	54	64	64	1250	2063	80
*HIGHVALE BANFF R	265	19	246	42		800	500	40	64	64		1250	80
*HIGHVALE BANFF S	208	9	199	34		800	500	40	64	64		1250	80
*HOMEGLEN-RIMBEY D-3B	3500	184	3316	565	1840	1036	0460	477	192	192		5396	110
*HOMEGLEN-RIMBEY D-3C	642	1	641	109	1750	190	0320	61	64	64		2969	110

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
HUSSAR GLAUCONITIC A	32700	14254	18446	3146	2500	7865	0300	2360	480	480	16385		80
*HUSSAR GLAUCONITIC J	263	38	225	38		160	0310	50	128	128		1250	80
*HUSSAR GLAUCONITIC BB	636	223	413	70	5720	400	0000		80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	35		80	0050	4	64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	4		80	0140	11	64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	199	1770	352	0080	28	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	5	21600	108	0000		64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	140	7430	1040	0090	94	416	416		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	7		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	11		80	0120	10	64	64		1250	80
*HUSSAR OSTRACOD X	49	15	34	6		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	11		80	0250	20	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	15		80	0370	30	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	10		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	69		560	0150	84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	209	1000	182	0490	89	64	64		2836	80
*HUSSAR BASAL QUARTZ B	221	13	208	35		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	54		180	0000		128	128		1406	90
*INNISFAIL BELLY RIVER A	1740	31	1709	291	1180	343	0050	17	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	10679	1000	10679	0920	9825	2848	2848	3750		140
*JAYAR DUNVEGAN A	3450	462	2988	510	2010	1021	0250	255	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	32		1150	510	59	64	64		1791	115
JOARCAM VIKING	177000	76565	100435	17127	9060	155171		8556	6224	7499	20692		80
PRIMARY						45688	0080	3655	1776	2208	25725		80
WATER FLOOD						92101	0040	3684	3648	4451	25247		80
GAS FLOOD						17381	0070	1217	800	840	21726		80
*JOARCAM VIKING C	58	10	48	8		160	0000		128	128		1250	80
JOFFRE VIKING B	1140	487	653	111	11570	1284		39	224	224	5732		80
* PRIMARY						560	0070	39	224	224		2500	80
WATER FLOOD							0000						80
*JOFFRE VIKING C	65	9	56	10		80	0000		64	64		1250	80
*JOFFRE VIKING D	600	116	484	83		560	0140	78	224	224		2500	80
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	61350	1000	61350		23313	10560	33581	1827		140
PRIMARY							0000						140
SOLVENT FLOOD						61349	0380	23313	10560	33581	5810		140
WATER FLOOD							0000						140
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	19115	1000	19115		7708	3968	11776	1623		150
PRIMARY						104	1000	104	64	64	1625	2344	150

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
JUDY CREEK BEAVERHILL LAKE B (CONTINUED)													
WATER FLOOD						1901	0400	7604	3904	11712	4870		150
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	442	1400	619		456	448	532	1164		155
PRIMARY						223	0270	60	192	192	1161	2422	155
WATER FLOOD						396	1000	396	256	340	1547	5496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	67		300	0040	12	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	200		450	0270	122	384	384		1172	150
*JUMPBUSH UPPER MANNVILLE A	2820	405	2415	412	2030	834	0300	250	384	384		2172	80
*JUMPBUSH UPPER MANNVILLE E	576	167	409	70	2430	170	0300	51	128	128		1328	80
*JUMPBUSH UPPER MANNVILLE I	683	14	669	114	1780	202	0300	61	64	64		3156	80
*KAKUT CHARLIE LAKE A	540	49	491	84		160	0270	43	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	87	423	72		320	0240	77	256	256		1250	80
KAKWA A CARDIUM A	8510	1209	7301	1245	2060	2565		2484	4160	4160	0617		80
PRIMARY						750	1400	1050	1216	1216	0617	1250	80
GAS FLOOD						1815	0790	1434	2944	2944	0617		80
*KAKWA C CARDIUM A	378	89	289	49		240	0290	70	192	192		1250	80
*KAKWA C CARDIUM B	389	49	340	58	2760	160	0500	80	128	128		1250	80
*KAKWA DUNVEGAN A	204	32	172	29		120	0500	60	64	64		1875	120
*KARR DUNVEGAN A	137	5	132	23		80	0000		64	64		1250	80
*KAYBOB GETHING E	931		931	159	1730	275	0190	52	64	64		4297	80
KAYBOB BEAVERHILL LAKE A WATER FLD	200000	75558	124442	21221	1000	21221	0450	9549	5952	5952	3565		195
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	263	2290	601	0280	168	320	320		1878	190
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	20981	1500	3147	2	20919	8768	25975	1212		85
PRIMARY						233	0660	200	192	192	1214		85
SOLVENT FLOOD						1364	0590	8048	3136	11258	4349		85
WATER FLOOD						1759	8720	12671	5440	16525	3235		85
*KEHO BOW ISLAND F	276	19	257	44		80	0140	11	64	64		1250	80
*KEHO BOW ISLAND G	413	69	344	59		400	0420	168	320	320		1250	80
*KIDNEY KEG RIVER A	2190	19	2171	370	1750	648	0280	181	256	256		2581	90
*KILLAM UPPER VIKING C	45	13	32	5		80	0080	6	32	32		2500	80
*KILLAM UPPER VIKING H	388	32	356	61		400	0420	168	160	160		2500	80
KILLAM GLAUCONITIC S	5340	370	4970	848	1980	1679	0900	1511	144	144	11660	20000	80
*KITTY SLAVE POINT B	1220	94	1126	192	1880	361	0450	162	192	192		1880	80
*KITTY SLAVE POINT C	999	55	944	161	1840	296	0430	127	64	64		4625	80
*KITTY SLAVE POINT D	165	8	157	27		80	0500	40	64	64		1250	80
*KITTY SLAVE POINT E	134	9	125	21		80	0500	40	64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	52	1750	91	0080	7	64	64		1422	80

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*KITTY GRANITE WASH A	126	18	108	18		80	0500	40	64	64		1250	80
*KNOPCIK HALFWAY A	193	3	190	32		95	0000		64	64		1484	95
*LANAWAY CARDIUM	2920	867	2053	350	3890	1360	0120	163	1088	1088		1250	80
*LANAWAY CARDIUM C	732	137	595	101	1080	109	0280	31	128	128		0848	80
*LANAWAY CARDIUM D	53		93	16		80	0000		64	64		1250	80
*LANAWAY MANNVILLE	3500	876	2624	447	2320	1036	0290	300	640	640		1619	100
*LANAWAY MANNVILLE B	160	25	135	23		105	0240	25	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	20		105	0390	41	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	19		110	0050	6	64	64		1719	110
*LANAWAY ELKTON A	1010	32	978	167	1800	299	0100	30	128	128		2336	115
*LANAWAY PEKISKO A	101	14	87	15		100	0020	2	64	64		1563	100
*LANAWAY D-2A	486	10	476	81	2170	175	0500	88	64	64		2734	175
*LARNE KEG RIVER A	700	71	629	107	1940	207	0100	21	64	64		3234	80
LARNE KEG RIVER C	503	222	281	48	1670	80	0580	46	64	64	1250	2328	80
*LARNE KEG RIVER D	794	310	484	83	2840	235	0050	12	128	128		1836	80
*LARNE KEG RIVER E	677	248	429	73	2740	200	0250	50	128	128		1563	80
*LARNE KEG RIVER S	180	53	127	22		80	0170	15	64	64		1250	80
*LARNE KEG RIVER U	336	26	310	53	1870	99	0000		64	64		1547	80
*LARNE KEG RIVER V	420	47	373	64	1940	124	0250	31	64	64		1938	80
*LARNE KEG RIVER W	408	16	392	67	1810	121	0100	12	64	64		1891	80
*LARNE KEG RIVER X	198	22	176	30		80	0340	27	64	64		1250	80
*LARNE KEG RIVER Y	372	7	365	62	1780	110	0120	13	64	64		1719	80
*LATOR DUNVEGAN A	1540	569	971	166		475	0200	95	320	320		1484	95
*LATORNELLE DUNVEGAN A	1310	3	1307	223	1740	388	0020	8	192	192		2021	80
*LEAHURST MANNVILLE M	153	6	147	25		80	0000		64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	8		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	46	313	53		240	0310	74	192	192		1250	80
*LEAMAN NORDEGG A	383	4	379	65	1740	113	0000		64	64		1766	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	35038	6660	233353	0030	7001	7936	7936	29404		80
*LEEDALE BELLY RIVER C	652	3	649	111	1740	193	0260	50	128	128		1508	80
*LEEDALE CARDIUM B	111	6	105	18		80	0120	10	64	64		1250	80
*LELAND CARDIUM A	102	3	99	17		95	0500	48	64	64		1484	95
*LELAND SECOND WHITE SPECKS B	113	3	110	19		115	0500	58	64	64		1797	115
*LEO MANNVILLE A	133	17	116	20		80	0100	8	64	64		1250	80
*LEO UPPER MANNVILLE A	870	62	808	138	3730	514	0190	98	128	128		4016	80
*LEO LOWER MANNVILLE C	163	9	154	26		80	0080	6	64	64		1250	80
LOCHEND CARDIUM A	9040	1369	7671	1308	6960	9104	0190	1730	6400	6400	1423	1563	100
*LOCHEND CARDIUM E	35		35	6		95	0120	11	128	128		0742	95

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*LOCHEND CARDIUM F	11		11	2		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	7	143	24		110	0500	55	64	64		1719	110
*LOCHEND VIKING A	461	9	452	77	1770	136	0000		64	64		2125	125
*LOMOND GLAUCONITIC A	116		116	20	4000	80	0500	40	64	64		1250	80
*LOMOND ELLERSLIE B	101	2	99	17	4710	80	0500	40	64	64		1250	80
*LOMOND SAWTOOTH A	154	13	141	24	3350	80	0500	40	64	64		1250	80
*LONG COULEE MANNVILLE L	53	7	46	8		80	0000		64	64		1250	80
*LONG COULEE MANNVILLE Z	126	33	93	16		80	1000	80	64	64		1250	80
*LONG COULEE MANNVILLE AA	98	3	95	16		80	0500	40	64	64		1250	80
*LONG COULEE MANNVILLE BB	301	6	295	50	1780	89	0000		64	64		1391	80
*LONG COULEE MANNVILLE CC	279	28	251	43		160	0500	80	128	128		1250	80
*LONG COULEE GLAUCONITIC A	182	8	174	30		80	0050	4	32	32		2500	80
*LONG COULEE GLAUCONITIC B	236	8	228	39		80	0140	11	32	32		2500	80
*LONG COULEE GLAUCONITIC E	61	3	58	10		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC F	111	19	92	16		80	0720	58	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	9	109	19		80	0590	47	64	64		1250	80
LONG COULEE GLAUCONITIC H	807	80	727	124	3230	401	0360	144	256	256	1566	2500	80
LOON SLAVE POINT A	2940	645	2295	391	4730	1849		609	1984	3690	0501		80
PRIMARY						353	1470	519	704	704	0501	1250	80
WATER FLOOD						1496	0060	90	1280	2986	1169		80
*LOON SLAVE POINT C	429	7	422	72		160	0160	26	128	128		1250	80
*LOON SLAVE POINT D	39	4	35	6		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	5	503	86	1750	150	0350	53	64	64		2344	80
*LOON SLAVE POINT G	4100	11	4089	697	1740	1213	0080	97	512	512		2369	80
LOON GRANITE WASH B	1600	145	1455	248	1250	310	0800	248	192	192	1615	3125	80
*LOON GRANITE WASH C	214	12	202	34		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	15	373	64	1800	115	0050	6	64	64		1797	80
LUBICON GRANITE WASH A	787	265	522	89	2700	240	0190	46	256	256	0938	1250	80
*MALMO BLAIRMORE A	1910	911	999	170	6650	113	0030	34	128	128		8828	80
*MANOLA LOWER MANNVILLE E	861		861	147		400	0250	100	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410		410	70		160	0250	40	128	128		1250	80
MANYBERRIES SUNBURST A	900	352	548	93	3440	320	0900	288	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	659	1321	225	8960	2016	0500	1008	464	464	4345	5000	80
MANYBERRIES SUNBURST C	2050	568	1482	253	3800	961	0500	481	672	672	1430	2500	80
*MANYBERRIES SUNBURST J	281	65	216	37	10810	400	0050	20	160	160		2500	80
*MANYBERRIES SUNBURST O	2880	481	2399	409	1760	720	0310	223	288	288		2500	80
MANYBERRIES SUNBURST Q	8850	898	7952	1356	1900	2576	0470	1211	1376	1376	1872	2500	80
MANYBERRIES SUNBURST U	419	81	338	58	1380	80	0900	72	64	64	1250	1938	80

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*MANYBERRIES SUNBURST AA	288	11	277	47	1810	85	0380	32	64	64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	15		80	0150	12	32	32		2500	80
*MANYBERRIES SUNBURST II	149	12	137	23		80	0260	21	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	667	2213	377	2130	803	0500	402	320	320	2509	3507	80
MANYBERRIES SUNBURST KK	1800	361	1439	245	5220	1279	0500	640	640	640	1998	2500	80
*MARKERVILLE VIKING C	84		84	14	5720	80	0500	40	64	64		1250	80
*MATZIWIN GLAUCONITIC A	2380	87	2293	391	1510	587	0320	188	160	160		3667	80
*MATZIWIN GLAUCONITIC B	187	5	182	31		80	0500	40	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	9	103	18		80	0000		64	64		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	3		80	0010	1	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	20		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	1305	3190	4163		1371	3712	4768	0873		80
PRIMARY						2012	0400	805	2304	2304	0873	1250	80
* WATER FLOOD						1415	0400	566	1408	2464		1005	80
*MEDICINE RIVER VIKING L	103	23	80	14		80	1000	80	64	64		1250	80
*MEDICINE RIVER VIKING M	195	65	130	22		240	1000	240	152	192		1250	80
MEDICINE RIVER GLAUCONITIC A	21200	7526	13674	2332	2450	5713		2779	4864	8448	0676		100
PRIMARY						866	0520	450	1280	1280	0677	1563	100
* WATER FLOOD PROJ NO 14						784	0180	141	640	1280		1225	100
WATER FLOOD PROJ NO 15						1212	0320	388	856	1792	1353	1664	100
WATER FLOOD PROJ NO 16						346	0500	173	256	512	1352	2137	100
WATER FLOOD PROJ NO 18						866	0600	520	640	1280	1353	1747	100
WATER FLOOD PROJ NO 19						693	0490	340	512	1024	1354	1520	100
* WATER FLOOD PROJ NO 20						716	0950	680	576	1152		1243	100
WATER FLOOD PROJ NO 21						87	1000	87	64	128	1359	2406	100
*MEDICINE RIVER GLAUCONITIC H	228	3	225	38		85	0000		64	64		1328	85
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	619	9270	5738		104	896	1832	3132		85
* PRIMARY						255	0000		192	192		1328	85
* WATER FLOOD						1151	0090	104	704	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	269	653	111		380	0210	80	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	49	62	11		90	0220	20	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	772	7580	5852		386	768	1670	3504		90
* PRIMARY						1489	0180	268	416	544		3580	90
WATER FLOOD						3946	0030	118	352	1126	11210		90
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	17		110	0500	55	64	64		1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	1691	1700	2875	0420	1208	1088	1088	2642		90
MEDICINE RIVER JURASSIC C	30070	6925	23145	3947	8010	31615		2088	1408	3804	831.1		95
* PRIMARY						475	0570	271	160	160		2969	95

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
MEDICINE RIVER JURASSIC C (CONTINUED)													
WATER FLOOD						302	850	060	1817	1248	3644	24267	95
*MEDICINE RIVER JURASSIC K	865	285	580	99		475	049	0 233	160	160		2969	95
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	60	1750	105	090	0 95	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	958	3160	302	7	467	224	464	6524		95
* PRIMARY						190	058	0 110	64	64		2969	95
* WATER FLOOD						223	401	60 357	160	400		13963	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	1108	2010	221	903	0 666	896	896		2477	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	245	2380	58	303	30 192	162	192		3036	90
MEDICINE RIVER PEKISKO S	366	21	345	59	1610	95	090	0 86	32	32	2969	3375	95
MEEKWAP D-2A	42000	14317	27683	4721	1000	4721		4721	2048	3968	1190		110
PRIMARY						152	100	0 152	128	128	1188	2781	110
WATER FLOOD						4569	100	0 4569	1920	3840	2380		110
*MEEKWAP D-2B	525	123	402	69	2250	155	012	0 19	64	64		2422	105
*MEEKWAP D-2E	178	7	171	29		105	009	0 9	64	64		1641	105
*MEEKWAP D-2F	864	65	799	136	1890	256	010	0 26	128	128		2000	110
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	234	1490	348	055	0 191	256	256		1359	80
*MICHICHI LOWER MANNVILLE A	499	55	444	76		160	011	0 18	128	128		1250	80
*MICHICHI LOWER MANNVILLE B	304	9	295	50	1800	90	010	0 9	64	64		1406	80
MICHICHI LOWER MANNVILLE I	608	4	604	103	1550	160	050	0 80	128	128	1250	1406	80
*MICHICHI OSTRACOD B	220	1	219	37		80	050	0 40	64	64		1250	80
MICHICHI BANFF A	3220	98	3122	532	1360	724	055	0 398	576	576	1251	1861	80
*MICHICHI BANFF D	1790	13	1777	303	1750	530	025	0 133	320	320		1656	80
*MIKWAN UPPER MANNVILLE F	134	21	113	19		160	016	0 26	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	15	178	30		80	019	0 15	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	50		160	025	0 40	128	128		1250	80
MIKWAN D-2A	1090	319	771	131	2450	321	056	0 180	256	256	1254	1682	80
MIKWAN D-2B	1110	223	887	151	2000	302	050	0 151	128	128	2359	2563	80
*MIKWAN D-2C	290	50	240	41		80	031	0 25	64	64		1250	80
*MIKWAN D-2D	524	37	487	83	1870	155	042	0 65	64	64		2422	80
*MIKWAN D-2E	310		310	53	1740	92	010	0 9	64	64		1438	80
*MIKWAN D-2F	173	10	163	28		80	050	0 40	64	64		1250	80
*MIKWAN D-3B	1290	168	1122	191	2000	382	042	0 160	64	64		5969	80
*MINEHEAD CARDIUM A	525	17	508	87	1790	155	000	0	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	30		80	027	0 22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	36		80	013	0 10	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	161	1860	299	025	0 75	128	128		2336	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA PAGE 21

MD NO 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	38		80	0640	51	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER F	538	54	484	83	1000	83	0530	44	64	64	1297	2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	118	1770	208	0040	8	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	17		80	0080	6	64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM J	4390	418	3972	677		2720	0170	462	2176	2176		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	20		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	21		80	0030	2	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	6		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	4		160	0080	13	128	128		1250	80
*MINNEHIK-BUCK LAKE VIKING H	114		114	19		80	0330	26	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1240	248	992	169		765	0510	390	576	576		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	13		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	19	5000	95	0000		64	64		1484	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	20		180	0880	158	128	128		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	22		90	0150	14	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	1	40	7		90	0060	5	64	64		1406	90
MITSUE GILWOOD A	586000	201274	384726	65607	5150	337876		48000	46784	90305	3741		80
* PRIMARY						570	2440	2509	3648	3776		1563	80
SOLVENT FLOOD						85082	0170	14464	9024	22740	9428		80
WATER FLOOD						238667	0130	31027	34112	63789	6997		80
MORINVILLE D-3B	18600	7324	11276	1923	1000	1923	1000	1923	96	96	20031	57333	80
*MORINVILLE D-3D	171	18	153	26		80	0400	32	16	16		5000	80
*MORINVILLE D-3E	3430	183	3247	554	3670	203	0230	467	64	64		31719	80
*MORINVILLE D-3G	127	3	124	21		80	0500	40	64	64		1250	80
*NEVIS BLAIRMORE D	38	12	26	4		80	0000		64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	33		160	0350	56	128	128		1250	80
NEVIS UPPER MANNVILLE A	1620	312	1308	223	4310	961	0200	192	544	544	1767	2500	80
*NEVIS D-3G	6080	90	5990	1021	1770	1799	0270	486	64	64		28109	80
*NEW NORWAY D-2	14000	6112	7888	1345	2640	3550	0080	284	96	96		36982	80
*NIPISI SLAVE POINT A	353	24	329	56		160	0280	45	128	128		1250	80
NIPISI GILWOOD A	570000	184552	385448	65731	4330	284615		51735	30208	54668	5206		80
PRIMARY						5998	0200	1200	960	1152	6248		80
SOLVENT FLOOD						104806	0250	26202	8640	20131	12130		80
WATER FLOOD						173809	0140	24333	20608	33385	8434		80
*NIPISI GILWOOD E	203	69	134	23		80	0460	37	64	64		1250	80
*NIPISI GILWOOD F	200	23	177	30		80	0000		64	64		1250	80
*NIPISI GILWOOD G	225	45	180	31		80	0470	38	64	64		1250	80
NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	991	1000	991	1000	991	512	512	1936	4148	80

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CALGARY, ALBERTA

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MD NO 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*NIPISI KEG RIVER SANDSTONE G	107	43	64	11		80	0000		64	64		1250	80
NIPISI KEG RIVER SANDSTONE H	480	60	420	72	1000	72	1110	80	64	64	1125	2219	80
*NIPISI KEG RIVER SANDSTONE I	325	41	284	48	2000	96	0360	35	64	64		1500	80
*NIPISI KEG RIVER SANDSTONE J	558	22	536	91	1820	165	0100	17	64	64		2578	80
*NIPISI KEG RIVER SANDSTONE L	960	27	933	159	1790	284	0160	45	64	64		5438	80
*NIPISI KEG RIVER SANDSTONE M	875	18	857	146	1780	259	0230	60	64	64		4047	80
*NIPISI KEG RIVER SANDSTONE N	45	1	44	8			0500					1250	80
*NITON CARDIUM B	137	19	118	20		80	1000	80	64	64		1250	80
*NITON CARDIUM C	230	55	175	30		160	0500	80	128	128		1250	80
*NITON CARDIUM D	176	4	172	29		80	0500	40	64	64		1250	80
*NITON BASAL QUARTZ G	177	1	176	30		80	0000		64	64		1250	80
*NITON BASAL QUARTZ K	116	12	104	18		80	0500	40	64	64		1250	80
*NITON BASAL QUARTZ L	332	92	240	41	2400	98	0360	35	64	64		1531	80
*NITON ROCK CREEK C	70	22	48	8	10000	80	0500	40	64	64		1250	80
*NITON ROCK CREEK D	95	33	62	11	7280	80	0500	40	64	64		1250	80
*NORTHVILLE JURASSIC A	231	9	222	38		80	0180	14	64	64		1250	80
*OPEN CREEK BELLY RIVER B	500	194	306	52	2850	148	0240	36	64	64		2313	80
*OPEN CREEK VIKING A	20		20	3		80	1000	80	64	64		1250	80
*OTTER SLAVE POINT A	6000	279	5721	976	1820	1775	0230	408	960	960		1849	80
OTTER GRANITE WASH A	5000	472	4528	772	1500	1158	0670	776	704	704	1645	2568	80
*OTTER GRANITE WASH D	75	9	66	11		80	0290	23	64	64		1250	80
*OTTER GRANITE WASH E	125	4	121	21		80	0200	16	64	64		1250	80
OTTER GRANITE WASH F	2540	52	2488	424	1250	530	0800	424	192	192	2760	3917	80
*OTTER GRANITE WASH G	424		424	72		160	0650	104	128	128		1250	80
OTTER GRANITE WASH I	2850	103	2747	468	1100	515	0900	464	128	128	4023	6586	80
PANNY KEG RIVER A	1210	84	1126	192	1250	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER B	610	42	568	97	1000	97	1000	97	64	64	1516	2813	80
PANNY KEG RIVER C	3660	238	3422	584	1000	584	1000	584	128	128	4563	8461	80
*PANNY KEG RIVER D	10400	470	9930	1693	1820	3077	0490	1508	320	320		9616	80
*PANNY KEG RIVER E	234	21	213	36		80	0130	10	64	64		1250	80
PANNY KEG RIVER F	790	16	734	125	1000	125	1000	125	64	64	1953	3469	80
PANNY KEG RIVER G	1220	68	1152	196	1000	196	1000	196	64	64	3063	5641	80
*PARFLESH UPPER MANNVILLE D	328	20	308	53	1840	97	0290	28	16	16		6063	80
PARFLESH UPPER MANNVILLE G	410	5	405	69	1160	80	0500	40	16	16	5000	7563	80
PARFLESH LOWER MANNVILLE C	6400	1965	4435	756	1000	756		826	272	497	1521		80
PRIMARY						24	3900	94	16	16	1500	5000	80
WATERFLOOD						732	1000	732	256	481	2859	7133	80
*PEARCE D-2A	108	36	72	12		115	0500	58	64	64		1797	115

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA PAGE 23 MD NO. 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEAVEY BLAIRMORE	4430	873	3557	607	2500	1518		462	400	464	3272		80
PRIMARY						890	0430	383	272	272	3272	5000	80
* WATER FLOOD						565	0140	79	128	192		4414	80
*PEAVEY BLAIRMORE B	225	5	220	38		80	0000		64	64		1250	80
*PEAVEY BLAIRMORE C	79	12	67	11		80	0380	30	16	16		5000	80
*PEAVEY BLAIRMORE D	43	2	41	7	11430	80	0500	40	16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	422		1170	0590	690	832	832		1406	90
*PECO BELLY RIVER D	202	6	196	33		80	0320	26	64	64		1250	80
*PECO BELLY RIVER E	402	17	385	66		950	0070	7	64	64		1484	95
*PECO BELLY RIVER G	53		53	9		950	0000		64	64		1484	95
*PECO BELLY RIVER H	341	1	340	58	1750	1010	0000		64	64		1578	95
*PECO BELLY RIVER I	157		157	27		800	000		64	64		1250	80
*PECO BELLY RIVER J	200		200	34		850	0000		64	64		1328	85
*PECO BELLY RIVER K	590		590	101	1740	1750	0180	32	64	64		2734	85
*PECO BELLY RIVER L	154		154	26		800	0000		64	64		1250	80
*PECO BELLY RIVER M	225		225	38		800	0080	6	64	64		1250	80
*PECO BELLY RIVER N	207	6	201	34		850	0500	43	64	64		1328	85
*PECO CARDIUM C	228	62	166	28		240	0100	24	128	128		1875	120
*PECO CARDIUM D	47	4	43	7		120	0030	3	64	64		1875	120
*PECO CARDIUM E	20	9	11	2		120	0340	41	64	64		1875	120
*PECO GETHING B	185	17	168	29		200	0000		64	64		9125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	11504	4390	5050	3	3053	6208	15510	3256		80
PRIMARY						229	2007	160	704	704	3256		80
WATER FLOOD						4821	0060	2893	5504	14806	8759		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	3555	3370	1198	0	2622	2048	4752	2521		80
PRIMARY						1129	0400	452	448	448	2520		80
WATER FLOOD						1085	0200	2170	1600	4304	6781		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	1567	3190	4999		512	1024	2445	2045		80
PRIMARY						523	0170	89	256	256	2048	2500	80
* WATER FLOOD						325	0130	423	768	2189		5238	80
PEMBINA KEYSTONE BELLY RIVER M	18830	4998	13832	2359	7380	1740	9	1214	1856	1856	9380		80
* PRIMARY						640	0020	13	256	256		2500	80
WATER FLOOD						1500	8080	1201	1600	1600	9380		80
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	2757	3010	8299		1430	2528	4579	1812		80
PRIMARY						1740	0280	487	960	960	1812	2500	80
* WATER FLOOD						5237	0180	943	1568	3619		3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	2993	3430	1026	6	702	1952	5828	1761		80
PRIMARY						564	0160	90	320	320	1762	2500	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA KEYSTONE BELLY RIVER X (CONTINUED)													
* WATER FLOOD						5563	0110	612	1632	5508		3409	80
*PEMBINA BELLY RIVER YY	406	27	379	65		160	0240	38	128	128		1250	80
PEMBINA BELLY RIVER FFF&GGG PRIMARY	5946	745	5201	887	2440	2164		827	1656	2144	1009		80
* WATER FLOOD						1260	0300	378	1248	1248	1010	2500	80
*PEMBINA BELLY RIVER B2B & C2C	439		439	75	1740	817	0550	449	448	896		1824	80
*PEMBINA BELLY RIVER BBB	126	17	109	19		130	0000		64	64		2031	80
*PEMBINA BELLY RIVER DDD	4000	465	3535	603		800	0100	8	64	64		1250	80
*PEMBINA BELLY RIVER LLL	545	61	484	83		1440	0810	1166	1152	1152		1250	80
*PEMBINA BELLY RIVER PPP	197	17	180	31	2590	400	0080	32	160	160		2500	80
*PEMBINA BELLY RIVER RRR	315	10	305	52	1790	800	0000		64	64		1250	80
*PEMBINA BELLY RIVER TTT	1670	76	1594	272	1820	930	0130	12	32	32		2906	80
*PEMBINA BELLY RIVER ZZZ	519	18	501	85	1820	494	0180	89	256	256		1930	80
PEMBINA BELLY RIVER A2A	332	64	268	46	5220	154	0270	42	64	64		2406	80
*PEMBINA BELLY RIVER D2D	193		193	33	2430	240	0410	98	192	192	1250	2344	80
*PEMBINA BELLY RIVER E2E	144	6	138	24		800	0000		64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	4	13	2		800	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER J2J	348		348	59	1750	103	0500	52	64	64		1609	80
*PEMBINA BELLY RIVER K2K	189		189	32		800	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER L2L	251	4	247	42		800	0000		64	64		1250	80
*PEMBINA BELLY RIVER N2N	121	2	119	20	4000	800	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER O2O	241		241	41	3910	160	0500	80	128	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	26	3080	800	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER S2S	165		165	28	2860	800	0500	40	64	64		1250	80
PEMBINA LEA PARK A	282	22	260	44	1820	800	0500	40	64	64	1250	1297	80
*PEMBINA CARDIUM H	97	27	70	12		800	0460	37	64	64		1250	80
*PEMBINA CARDIUM I	320	10	310	53	1800	950	0400	38	64	64		1484	80
*PEMBINA CARDIUM J	165	6	159	27		800	0030	2	64	64		1250	80
*PEMBINA CARDIUM K	247	7	240	41		800	0250	20	64	64		1250	80
*PEMBINA CARDIUM L	1080		1080	184	1740	320	0100	32	128	128		2500	80
*PEMBINA CARDIUM M	311	11	300	91	1810	920	0130	12	64	64		1438	80
*PEMBINA CARDIUM N	240	10	230	39		800	0500	40	64	64		1250	80
*PEMBINA CARDIUM O	25	1	24	4		800	0500	40	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	15		800	0330	26	64	64		1250	80
PEMBINA VIKING B	1200	384	816	139	8640	1201	0330	396	1344	1344	0894	1250	80
*PEMBINA VIKING F	52	17	35	6	13350	800	0500	40	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION $m^3 d$	6 POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	331		574	0950	545	364	384		1495	80
*PEMBINA LOBSTICK GLAUCONITIC FL&M	353	10	343	58	1800	104	0000		64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	17		80	0.000		64	64		1250	80
PEMBINA OSTRACOD E	11800	1070	10730	1830	1860	3404		2099	2944	7974	0427		80
PRIMARY						137	1960	269	320	320	0428	1250	80
WATER FLOOD						326.7	0560	1830	2624	7654	1245	1297	80
*PEMBINA OSTRACOD F	93	17	76	13		80	0100	8	64	64		1250	80
*PEMBINA OSTRACOD G	840	275	565	96		1040	0270	281	832	832		1250	80
PEMBINA OSTRACOD K	351	32	319	54	1490	80	0570	46	64	64	1250	1625	80
*PEMBINA OSTRACOD N	37	6	31	5		80	0000		64	64		1250	80
*PEMBINA OSTRACOD O	46		46	8		80	0000		64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	171	1870	320	1000	320	224	224	1429	2956	80
*PEMBINA ELLERSLIE D	155	6	149	25		105	0130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	20	107	18		105	0100	11	64	64		1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	352		645	0320	206	448	448		1440	80
*PEMBINA ELLERSLIE I	129	12	117	20		80	0240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	11		80	0040	3	64	64		1250	80
*PEMBINA ELLERSLIE M	106		106	18		80	0000		64	64		1250	80
PEMBINA ELLERSLIE N	28	1	27	5	16000	8.0	0500	40	64	64	1250	1563	80
*PEMBINA JURASSIC B	242	23	219	37		100	0510	51	64	64		1563	100
*PEMBINA JURASSIC E	396	22	374	64		160	0220	35	128	128		1250	80
*PEMBINA JURASSIC F	438	9	429	73		220	0070	15	128	128		1719	110
*PEMBINA JURASSIC G	96	4	92	16		85	0000		64	64		1328	85
*PEMBINA JURASSIC K	300		300	51		100	0950	95	64	64		1563	100
*PEMBINA BLUERIDGE A	975	212	763	130	2220	288	0250	72	128	128		2250	135
*PEMBINA BLUERIDGE D	615	55	560	95	1920	182	0300	55	64	64		2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	3741	15859	2704	1000	2704	1000	2704	128	128	21125	45305	195
PEMBINA NISKU B WATER FLOOD	280	30	250	43	4300	185	0810	150	64	64	2891	3891	185
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	873	1000	873	1000	873	192	192	4547	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	6377	28223	4813	1000	4813	1000	4813	320	320	15041	31994	130
PEMBINA NISKU E WATER FLOOD	2300	488	1812	309	1000	309	1000	309	64	64	5828	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	2882	1000	2882	1000	2882	192	192	15010	32365	180
PEMBINA NISKU H WATER FLOOD	2340	361	1979	337	1000	337	1000	337	128	128	2633	5404	160
PEMBINA NISKU I WATER FLOOD	3000	105	2895	494	1000	494	1000	494	64	64	7719	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	766	1000	766	1000	766	128	128	5984	13039	165
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	2341	1000	2341	1000	2341	64	64	36578	78594	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	6092	1000	6092	1000	6092	320	320	19038	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	3117	1000	311.7	1000	3117	152	192	16234	32979	170

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA NISKU N WATER FLOOD	7200	355	6845	1167	1000	1167	1000	1167	192	192	6078	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	1796	1000	1796	1000	1796	128	128	14031	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	4841	1000	4841	1000	4841	256	256	18910	36871	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	3882	1000	3882	1000	3882	256	256	15164	27160	175
PEMBINA NISKU R WATER FLOOD	1920	285	1635	279	1000	279	1000	279	128	128	2180	3438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	499	1000	499	1000	499	64	64	7797	16188	140
*PENHOLD VIKING B	917	142	775	132	.	960	0280	269	768	768	.	1250	80
*PINE CREEK BELLY RIVER A	87	.	87	15	.	800	000	.	64	64	.	1250	80
*PINE CREEK CARDIUM L	65	16	49	8	.	800	180	14	64	64	.	1250	80
*PINE CREEK CARDIUM M	110	35	75	13	.	1000	470	47	64	64	.	1563	100
*PINE CREEK CARDIUM N	151	14	137	23	.	800	190	15	64	64	.	1250	80
*PINE CREEK CARDIUM O	157	3	154	26	3080	800	190	15	64	64	.	1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	786	8530	6702	0070	469	4288	4288	.	1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	317	1910	604	0350	211	320	320	.	1888	95
*POUCE COUPE CHARLIE LAKE A	114	2	112	19	.	800	000	.	64	64	.	1250	80
*POUCE COUPE HALFWAY B	124	.	124	21	3810	800	500	40	64	64	.	1250	80
*POUCE COUPE HALFWAY C	924	45	879	150	.	3200	230	74	256	256	.	1250	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	1886	2640	4979	.	1472	2624	4093	1216	.	80
PRIMARY	.	.	.	.	.	1012	0400	405	832	832	1216	1250	80
* WATER FLOOD	.	.	.	.	.	3048	0350	1067	1792	3261	.	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	15	.	800	240	19	64	64	.	1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	10	.	800	000	.	64	64	.	1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	17	.	800	280	22	64	64	.	1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	20	.	800	020	2	64	64	.	1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	685	3530	2418	.	341	896	1549	1561	.	80
* PRIMARY	.	.	.	.	.	6400	270	173	512	512	.	1250	80
* WATER FLOOD	.	.	.	.	.	7990	210	168	384	1037	.	2081	80
*POUCE COUPE SOUTH DOIG C	219	.	219	37	2300	850	500	43	64	64	.	1328	80
*PREVO VIKING A	236	60	176	30	.	4000	640	256	320	320	.	1250	80
*PREVO VIKING B	133	15	118	20	.	2400	300	72	192	192	.	1250	80
*PROGRESS CHARLIE LAKE B	15	.	15	3	.	800	000	.	64	64	.	1250	80
*PROGRESS CHARLIE LAKE C	145	.	145	25	.	800	500	40	64	64	.	1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	20	.	800	050	4	64	64	.	1250	80
*PROGRESS CHARLIE LAKE F	93	5	88	15	.	800	080	6	64	64	.	1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	204	1820	3700	070	26	256	256	.	1445	80
*PROGRESS CHARLIE LAKE I	196	10	186	32	.	800	320	26	64	64	.	1250	80
PROGRESS HALFWAY B	5620	239	5381	918	2000	1836	0500	918	640	640	2865	2887	80
*PROGRESS HALFWAY E	1120	151	969	165	2010	331	0200	66	128	128	.	2586	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PROGRESS HALFWAY H	107	1	106	18		80	0500	40	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	19		80	0500	40	64	64		1250	80
*PROGRESS DOIG A	1000	14	986	168	1770	296	0030	9	64	64		4625	80
*PROVOST VIKING V	170	52	118	20		80	0580	46	64	64		1250	80
*PROVOST MANNVILLE I	38	11	27	5		80	0270	22	32	32		2500	80
*PROVOST U MANN E2E & L MANN FF	178		178	30	2670	80	0280	22	64	64		1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	8	729	124	2590	320	0110	35	128	128		2500	80
*PROVOST LLOYDMINSTER D	1780	92	1688	288		560	0280	157	448	448		1250	80
*PROVOST LLOYDMINSTER H	120	11	109	19		80	0300	24	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	5	25	5		80	0050	5	64	64		1250	80
*PROVOST LLOYDMINSTER J	35	7	28	5		80	0060	5	16	16		5000	80
PROVOST LLOYDMINSTER K	680	28	652	111	1450	161	0750	121	32	32	5031	6281	80
*PROVOST LLOYDMINSTER L	48	2	46	8		80	0100		64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	6		160	0000		32	32		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	34		80	0090	7	64	64		1250	80
*PROVOST LLOYDMINSTER O	240		240	41		240	0500	120	48	48		5000	80
*PROVOST LLOYDMINSTER P	18		18	3	26670	80	0500	40	16	16		5000	80
*PROVOST LLOYDMINSTER Q	41		41	7	11430	80	0500	40	16	16		5000	80
*PROVOST CUMMINGS A	2500	683	1817	310		1680	0520	874	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	38		80	0040	3	64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	40		80	0900	72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	5		80	0840	67	32	32		2500	80
*PROVOST CUMMINGS I	67	20	47	8		320	0250	80	64	64		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	23		80	0280	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	71	1790	127	0130	17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	15		80	0640	51	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	75	1760	132	0210	28	64	64		2063	80
*PROVOST LOWER MANNVILLE NN	77	13	64	11		80	0000		64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	147		800	0250	200	160	160		5000	80
*PROVOST D-1A	21	1	20	3		80	0000		64	64		1250	80
*PUSKWASKAU D-2A	372	38	334	57		135	0500	68	64	64		2109	135
*PUSKWASKAU D-3A	3080	100	2980	508	1800	911	0400	364	192	192		9745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	47	1750	82	0050	4	64	64		1281	80
*RACOSTA BASAL QUARTZ A	790	111	639	109	1470	160	0500	80	128	128		1250	80
*RAINBOW SLAVE POINT B	373	16	357	61	1800	110	0000		64	64		1719	80
RAINBOW SULPHUR POINT B	561	46	515	88	1000	88	1000	88	64	64	1375	2594	80
RAINBOW SULPHUR POINT F	1710	594	1116	190	1000	190	1000	190	64	64	2969	7906	80
*RAINBOW SULPHUR POINT O	1210	289	921	157	2290	358	0030	11	64	64		5594	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
RAINBOW MUSKEG C	1590	629	961	164	1000	164	1000	164	128	128	1281	3672	80
RAINBOW MUSKEG I	3580	918	2662	454	1000	454	0000	.	64	64	7094	16547	80
*RAINBOW MUSKEG K	1590	141	1449	247	1910	47	0300	141	64	64	.	7344	80
*RAINBOW MUSKEG M	173	31	142	24	.	8	1000	80	64	64	.	1250	80
RAINBOW MUSKEG N	1530	78	1452	248	1000	248	0420	104	192	192	1292	2359	80
*RAINBOW MUSKEG P	203	15	188	32	.	8	0360	29	64	64	.	1250	80
*RAINBOW MUSKEG S	3240	513	2727	465	2070	959	0070	67	192	192	.	4995	80
*RAINBOW MUSKEG U	242	.	242	41	.	8	0200	16	64	64	.	1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	36956	1000	36956	0360	13304	896	896	41246	.	80
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	20161	1000	20161	0740	14919	1280	1280	15751	44192	80
RAINBOW KEG RIVER I	35700	12031	23669	4036	1000	4036	.	3310	320	475	8497	.	80
SOLVENT FLOOD						3390	0820	2780	256	399	13242	15258	80
WATER FLOOD						646	0820	530	64	76	10094	104031	80
RAINBOW KEG RIVER K	6230	2028	4202	717	2000	1434	0500	717	320	320	4481	7199	80
RAINBOW KEG RIVER U	8450	3358	5092	868	1150	998	0870	868	256	256	3898	9786	80
*RAINBOW KEG RIVER X	3180	1060	2120	362	1320	477	0450	215	192	192	.	2484	80
*RAINBOW KEG RIVER DD	878	377	501	85	3060	260	0010	3	64	64	.	5063	80
RAINBOW KEG RIVER GG	6100	1926	4174	712	1000	712	1000	712	256	256	2781	7051	80
*RAINBOW KEG RIVER HH	148	16	132	23	.	8	0000	.	64	64	.	1250	80
RAINBOW KEG RIVER II SOLVENT FLOOD	262C0	8399	17801	3036	1000	3036	0330	1002	192	192	15813	40375	80
RAINBOW KEG RIVER LL	2380	819	1561	266	1000	266	1000	266	128	128	2078	2750	80
*RAINBOW KEG RIVER MM	6440	819	5621	959	2390	228	0340	778	384	384	.	5956	80
RAINBOW KEG RIVER OO WATER FLOOD	3450	1090	2360	402	1000	402	0000	.	256	256	1570	3988	80
RAINBOW KEG RIVER PP	3020	958	2062	352	1000	352	.	352	128	141	2496	.	80
PRIMARY						160	1000	160	64	64	2500	6063	80
WATER FLOOD						192	1000	192	64	77	3000	7966	80
RAINBOW KEG RIVER ZZ	1200	428	772	132	1210	160	0500	80	128	128	1250	6797	80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	30525	1000	30525	0620	18926	1344	1344	22712	.	80
I.S. NO. 2 SOLVENT FLOOD	85100	18867	66233	11295	1000	11295	0940	10617	832	832	13576	.	80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	20550	1000	20550	0270	5549	1216	1216	16900	.	80
RAINBOW KEG RIVER BBB	1800	342	1458	249	1500	374	0670	251	128	128	2928	4164	80
*RAINBOW KEG RIVER CCC	1950	659	1291	220	3640	800	0230	184	64	64	.	12500	80
*RAINBOW KEG RIVER GGG	2280	130	2150	367	1840	675	0100	68	128	128	.	5273	80
*RAINBOW KEG RIVER LLL	1130	171	959	164	2040	334	0000	.	128	128	.	2609	80
*RAINBOW KEG RIVER NNN	750	5	745	127	1750	222	0000	.	128	128	.	1734	80
RAINBOW KEG RIVER RRR WATER FLOOD	3340	994	2346	400	1000	400	0000	.	128	128	3125	7719	80
RAINBOW KEG RIVER SSS	586	164	422	72	1110	80	0750	60	64	64	1250	2703	80
*RAINBOW KEG RIVER TTT	1360	403	957	163	2470	402	0330	133	64	64	.	6281	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RAINBOW KEG RIVER UUU	334	76	258	44	2250	99	0200	20	64	64		1547	80
*RAINBOW KEG RIVER VVV	137	13	124	21		80	1000	80	64	64		1250	80
RAINBOW KEG RIVER YYY	280	46	234	40	2000	80	0460	37	64	64	1250	1297	80
RAINBOW KEG RIVER A2A	969	24	945	161	1500	242	0670	162	64	64	3781	3484	80
*RAINBOW KEG RIVER B2B	200	7	193	33		80	0110	9	64	64		1250	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	1828	1000	1828	1000	1828	192	192	9521	20807	80
*RAINBOW KEG RIVER D2D	135	3	132	23	3480	80	0250	20	64	64		1250	80
RAINBOW KEG RIVER I2I	368	24	344	59	1360	80	1000	80	64	64	1250	1703	80
RAINBOW SOUTH MUSKEG B	405	88	317	54	2970	160	0690	110	128	128	1250	1875	80
*RAINBOW SOUTH MUSKEG C	1260	6	1254	214	1750	373	0250	93	64	64		5828	80
*RAINBOW SOUTH MUSKEG D	471	56	415	71	1960	139	0000		64	64		2172	80
*RAINBOW SOUTH MUSKEG G	1830	138	1692	289	1000	271	0300	81	64	64		4227	80
*RAINBOW SOUTH MUSKEG H	939	240	699	119	2340	278	0330	92	64	64		4344	80
*RAINBOW SOUTH MUSKEG I	777	111	666	114	2020	230	0000		64	64		3594	80
RAINBOW SOUTH MUSKEG K	546	57	489	83	1000	83	0930	77	64	64	1297	2531	80
*RAINBOW SOUTH MUSKEG L	325	15	310	53	1820	96	0000		64	64		1500	85
*RAINBOW SOUTH MUSKEG N	1020	30	990	169	1790	302	0250	76	64	64		1719	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	344	1760	604	0100	60	192	192		3146	80
RAINBOW SOUTH MUSKEG P	747		747	127	1250	159	0800	127	64	64	2484	3453	80
RAINBOW SOUTH MUSKEG Q	632	5	627	107	1000	107	0620	66	64	64	1672	2922	80
*RAINBOW SOUTH MUSKEG S	720		720	123	1740	213	0370	79	64	64		3328	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	6138	1000	6138	0500	3069	256	256	23977	80292	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	1926	1000	1926	0430	828	320	320	6019	10450	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	277	1000	277	1000	277	64	64	4328	8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	105	2190	230	0200	46	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	112	316	54	1000	54	1480	80	64	64	0844	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1156	16344	2787	1860	5178	0170	880	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	225	1250	281	0800	225	64	64	4391	7078	80
RAINBOW SOUTH KEG RIVER S	13200		13200	2251	1000	2251	0810	1823	128	128	17586	30516	80
RED EARTH SLAVE POINT E	2400	826	1574	268	5680	1522	0210	320	1184	1184	1285	2500	80
*RED EARTH SLAVE POINT P	286	36	250	43	1980	85	0180	15	64	64		1328	80
*RED EARTH SLAVE POINT Q	244	6	238	41		80	0600	48	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	150	2150	320	0500	160	256	256		1250	80
RED EARTH SLAVE POINT T	329	20	309	53	1510	80	0870	70	64	64	1250	1516	80
RED EARTH SLAVE POINT U	397	60	297	51	1570	80	0740	59	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	304	46	258	44	2050	90	0340	31	64	64		1406	80
*RED EARTH SLAVE POINT W	153	11	142	24		80	0140	11	64	64		1250	80
*RED EARTH SLAVE POINT X	229	1	228	39		80	0000		64	64		1250	80

LEGEND: Decmal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA PAGE 30 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RED EARTH SLAVE POINT Y	248		248	42		80	0060	5	64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	8		80	0090	7	32	32		2500	80
*RED EARTH SLAVE POINT AA	74	1	73	12		80	0500	40	64	64		1250	80
RED EARTH GRANITE WASH A	43200	14283	28917	4931	4000	1972	0170	3353	2192	2192	8998		80
RED EARTH GRANITE WASH C	6230	3000	3230	551	1740	959	0550	527	512	512	1873	3600	80
*RED EARTH GRANITE WASH F	512	10	502	86	1860	160	0500	80	128	128		1250	80
*RED EARTH GRANITE WASH K	391	138	253	43	2700	116	0270	31	64	64		1813	80
*RED EARTH GRANITE WASH V	1120	92	1068	182	1820	331	0170	56	64	64		5172	80
*RED EARTH GRANITE WASH DD	1860	28	1832	312	1770	550	0180	99	128	128		4297	80
*RED EARTH GRANITE WASH EE	266	12	254	43		80	0180	14	64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	93	1467	250		462	0380	176	192	192		2406	80
*RED EARTH GRANITE WASH KK	216		216	37		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH NN	820		820	140	1300	182	0340	62	96	96		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	161	1780	286	0360	103	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	5	747	127	1760	223	0180	40	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	4		80	0480	38	64	64		1250	80
*RED EARTH GRANITE WASH RR	1050	19	1031	176	1770	311	0480	149	56	96		3240	80
*RED EARTH GRANITE WASH SS	57	3	54	9		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	121	1750	211	0000		64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	13	6160	80	0500	40	64	64		1250	80
*RED EARTH GRANITE WASH VV	399	14	345	59		106	0800	85	64	64		1656	80
*RED EARTH GRANITE WASH AAA	79	3	76	13		80	0500	40	32	32		2500	80
*RED EARTH GRANITE WASH EEE	496	21	475	81	1980	160	0500	80	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	23	352	60	1350	81	0500	41	64	64	1268	1734	80
RED EARTH GRANITE WASH HHH	1390	64	1326	226	1000	226	0420	95	64	64	3531	6422	80
RED EARTH GRANITE WASH III	2320	81	2239	382	1000	382	0430	164	192	192	1990	5359	80
RED EARTH GRANITE WASH MMM	2920	910	2010	343	1000	343	0450	154	160	160	2144	5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	35		80	0000		64	64		1250	80
*RED WILLOW CAMROSE A	258	80	218	37		80	0540	43	64	64		1250	80
*RED WILLOW CAMROSE B	488	38	450	77	1870	144	0250	36	64	64		2250	80
RED WILLOW CAMROSE C	500	23	477	81	1000	81	1000	81	64	64	1268	2313	80
*REDWATER LOWER VIKING B	4000	614	3386	577		2000	0220	440	1600	1600		1250	80
*REDWATER LOWER VIKING H	600	118	482	82		400	0250	100	320	320		1250	80
*REDWATER LOWER VIKING Q	852	7	845	144	1750	252	0120	30	192	192		1313	80
*REDWATER LOWER VIKING S	820		820	140		560	0250	140	448	448		1250	80
*REDWATER ELLERSLIE B	50	4	46	8		80	0090	7	64	64		1250	80
*RETLAW MANNVILLE KK	139	27	112	19		80	0070	6	64	64		1250	80
*RETLAW MANNVILLE LL	2480	328	2152	367	2000	734	0330	242	384	384		1911	80

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA PAGE 31 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RETLAW MANNVILLE RR	32	9	23	4		80	0000		64	64		1250	80
*RETLAW MANNVILLE NNN	280	37	243	41	2030	83	0010	1	32	32		2594	80
*RETLAW MANNVILLE RRR	237	32	205	35		160	0270	43	128	128		1250	80
*RICH D-2A	800	105	695	119	2000	237	0350	83	64	64		3703	80
*RICH D-3A	31000	2788	28212	4811	1910	9173	0040	367	64	64		143328	80
RICHDALE UPPER MANNVILLE G	1560	100	1460	249	1930	481	0520	250	384	384	1253	1444	80
*RICHDALE UPPER MANNVILLE L	1110	41	1069	182	1000	164	0850	139	64	64		2563	80
*RICHDALE LOWER MANNVILLE O	122		122	21		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6131	13779	2350	1520	3572		2536	1856	2282	1565		155
PRIMARY						1002	1120	1122	640	640	1566	3866	155
GAS FLOOD						2570	0550	1414	1216	1642	2118	2606	155
*RICINUS CARDIUM C	636	190	446	76		250	0130	33	128	128		1953	125
RICINUS CARDIUM D	2380	860	1520	259	1860	482	0880	424	448	448	1076	1571	160
*RICINUS CARDIUM G	900	312	588	100	2660	266	0150	40	64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	210	1140	239	0210	50	64	64		3742	85
RICINUS CARDIUM K	507	144	363	62	2340	145	0470	68	64	64	2266	2344	145
RICINUS CARDIUM L	7500	2305	5195	886	1150	1019	0870	887	768	768	1327	2477	100
*RICINUS CARDIUM M	248	57	191	33		85	0000		64	64		1328	85
*RICINUS CARDIUM S	814	162	652	111	2180	241	0240	58	64	64		3766	105
*RICINUS CARDIUM V	3160	375	2785	475	1970	935	0150	140	256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	569	2230	1269	0130	165	256	256		4957	95
RICINUS CARDIUM X	874	330	544	93	1940	180	0720	130	256	256	0703	1012	90
RICINUS CARDIUM EE	956	141	815	139	1310	182	0830	151	128	128	1422	1474	90
*RICINUS CARDIUM MM	653	13	640	109	1780	193	0000		64	64		3016	160
*RICINUS CARDIUM NN	1250		1250	213	1740	370	0000		64	64		5781	100
*RICINUS CARDIUM OO	116		116	20		95	0190	18	64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	19	5530	105	0950	100	64	64		1641	105
RICINUS CARDIUM QQ	283	10	273	47	1000	47	1700	80	64	64	0734	1313	100
*RICINUS CARDIUM LL&RR	142	26	116	20		90	0140	13	64	64		1406	90
*RIVIERE WABAMUN A	636	4	632	108	1750	188	0130	24	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	29		80	0000		64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	118		160	0730	117	128	128		1250	80
ROCKYFORD LOWER MANNVILLE B	598	61	497	85	1000	85	0850	72	64	64	1328	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	14		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	14		80	0230	18	64	64		1250	80
*ROWLEY VIKING C	123		123	21		160	0250	40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	54	2000	108	0330	36	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	19		80	0000		64	64		1250	80

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OIL PRORATION DATA

MD NO 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
RYCROFT CHARLIE LAKE A	9680	380	9300	1586	1700	2696		1359	1024	4384	0615		80
PRIMARY						39	1460	57	64	64	0609	1250	80
WATER FLOOD						2657	0490	1302	960	4320	2768	2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	38		160	0310	50	128	128		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	20		80	0500	40	64	64		1250	80
RYCROFT HALFWAY A	4770	121	4649	793	1000	793	1000	793	576	576	1377	3674	80
*RYCROFT HALFWAY B	812	59	753	128		240	0500	120	192	192		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	53		160	0420	67	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	29	2760	80	0000		64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	5		80	0030	2	64	64		1250	80
*SAKWATAMAU GETHING A	1350	249	1101	188		400	0140	56	320	320		1250	80
SAWN LAKE SLAVE POINT A	1760	384	1376	235	1250	294	0800	235	192	192	1531	2714	80
*SAWN LAKE SLAVE POINT J	17100	294	16806	2866	1770	5061	0300	1518	1600	1600		3163	80
*SAWN LAKE SLAVE POINT K	843	8	835	142	1760	249	0240	60	64	64		3891	80
SEAL SLAVE POINT A	5600	1282	4318	736	1500	1104	0670	740	320	320	3450	5178	80
*SEAL SLAVE POINT B	426	5	421	72		160	0500	80	128	128		1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	62		160	0110	18	128	128		1250	80
*SENEX KEG RIVER C	1100	2	1098	187	1000	162	0500	81	64	64		2539	80
*SHEKILIE MUSKEG F	110	27	83	14		80	0930	74	64	64		1250	80
*SHEKILIE MUSKEG G	240	36	204	35		80	0900	72	64	64		1250	80
SHEKILIE KEG RIVER F	714	222	492	84	1000	84	0500	42	64	64	1313	3297	80
SHEKILIE KEG RIVER G	389	155	234	40	2000	80	0800	64	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	107	317	54	2320	125	0100	13	64	64		1953	80
*SHEKILIE KEG RIVER L	188	50	138	24		80	0850	68	64	64		1250	80
SHEKILIE KEG RIVER U	880	244	636	108	1200	130	0830	108	64	64	2031	4063	80
*SHEKILIE KEG RIVER W	950	260	730	124	2370	293	0220	64	64	64		4578	80
SHEKILIE KEG RIVER Y	2600	534	2066	352	1500	528	0670	354	64	64	8250	12016	80
SHEKILIE KEG RIVER CC	945	155	790	135	1200	162	0830	134	64	64	2531	4375	80
SHEKILIE KEG RIVER EE	700	114	586	100	1600	160	0560	90	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	121	839	143	1150	164	0870	143	64	64	2563	4438	80
*SHEKILIE KEG RIVER II	410	19	391	67	1810	121	0000		64	64		1891	80
*SHEKILIE KEG RIVER KK	1520	39	1481	293	1780	450	0200	90	64	64		7031	80
*SHEKILIE KEG RIVER LL	570	93	477	81	2100	169	0250	42	64	64		2641	80
*SHEKILIE KEG RIVER NN	800	130	670	114	2100	237	0100	24	64	64		3703	80
SHEKILIE KEG RIVER OO	1140	137	1003	171	1500	257	0670	172	64	64	4016	5266	80
SHEKILIE KEG RIVER PP	573	64	509	87	1000	87	1000	87	64	64	1359	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	346	1500	519	0670	348	64	64	8109	14703	80
SHEKILIE KEG RIVER RR	735	143	592	101	1250	126	0800	101	64	64	1969	3391	80

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OIL PRORATION DATA PAGE 33 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 # MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*SHEKILIE KEG RIVER TT	1590	149	1441	246	1910	470	0400	188	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	68	682	116	1920	222	0000		64	64		3469	80
SHEKILIE KEG RIVER WW	3750	51	3699	631	1000	631	0300	189	64	64	9859	17344	80
*SHEKILIE KEG RIVER XX	135	20	115	20		80	0700	56	64	64		1250	80
*SHEKILIE KEG RIVER AAA	6360		6360	1085	1740	1882	0240	452	64	64		29406	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	248	1800	444	0110	49	64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	208	1000	208	1000	208	64	64	3250	5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	201	1770	355	0170	60	64	64		5547	80
*SHOULDICE GLAUCONITIC A	204	44	160	27		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC E	663	124	539	92	1000	92	1000	92	64	64	1438	3063	80
*SHOULDICE ELLERSLIE A	61	10	51	9		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	555	119	436	74		240	0270	65	192	192		1250	80
*SHOULDICE ELLERSLIE E	172	4	168	29		80	0000		64	64		1250	80
SIMONETTE DUNVEGAN A	1590	316	1274	217	4170	905	0390	353	416	416	2175	2500	85
*SIMONETTE DUNVEGAN F	73	2	71	12		80	0110	9	64	64		1250	80
SIMONETTE D-3	61000	2779.3	33207	5663	1000	5663	0550	3115	1600	1600	3539		200
SIMONETTE D-3B	1580	93	1487	254	1100	279	0900	251	64	64	4359	7313	200
SIMONETTE D-3C	3390	1	3389	578	1000	578	1000	578	64	64	9031	15672	200
SINCLAIR DOE CREEK B	1600	12	1588	271	1100	298	0900	268	320	320	0931	1478	80
*SINCLAIR DOE CREEK C	129	8	121	21		80	0000		64	64		1250	80
SLAVE SLAVE POINT H	15200	1049	14151	2413	1250	3016	0800	2413	1024	1024	2945	4393	80
*SLAVE SLAVE POINT L	4080	201	3879	661	1500	966	0670	647	256	256		3772	80
SLAVE SLAVE POINT N	939	29	910	155	1100	171	0900	154	64	64	2672	4344	80
*SLAVE SLAVE POINT O	848	20	828	141	1780	251	0000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	12	363	62		160	0500	80	128	128		1250	80
*SLAVE SLAVE POINT R	258	1	257	44	1820	80	0500	40	64	64		1250	80
SLAVE SLAVE POINT S	9540	1071	8469	1444	2000	2888	0500	1444	1024	1024	2820	2941	80
SLAVE SLAVE POINT T	428	2	426	73	1100	80	0500	40	64	64	1250	1984	80
*SLAVE SLAVE POINT U	353	6	347	59	1770	104	0110	11	64	64		1625	80
*SLAVE GRANITE WASH B	91	1	90	15		80	0500	40	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	14376	1000	14376		6185	7168	21376	0673		135
PRIMARY						430	0500	22	64	64	0672	2109	135
WATER FLOOD						14332	0430	6163	7104	21312	2017		135
*SOUSA KEG RIVER B	140	12	128	22	3640	80	0320	26	64	64		1250	80
SOUSA KEG RIVER C	770	32	738	126	1300	164	0770	126	64	64	2563	3563	80
SOUSA KEG RIVER E	500	31	469	80	1100	88	0900	79	64	64	1375	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	37	2170	80	0500	40	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	398	100	298	51		400	0260	104	320	320		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 34 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*SPIRIT RIVER CHARLIE LAKE F	55	1	54	9		80	0.000		64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	8		80	0690	55	64	64		1250	80
*SPIRIT RIVER CHAR LK K WATER FLOOD	1770	46	1724	294		524	0250	131	320	320		1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	20		240	0070	17	192	192		1250	80
SPIRIT RIVER HALFWAY E	576	12	564	96	1670	160	0620	99	128	128	1250	1328	80
SPIRIT RIVER HALFWAY F	22980	868	22112	3771	1350	5091		3768	1536	3095	1645		80
PRIMARY						1050	0740	78	64	64	1641	1781	80
WATER FLOOD						4986	0740	3690	1472	3031	3387	4541	80
*ST ALBERT-BIG LAKE D-1D	2880	536	2344	400	3400	1360	0210	286	272	272		5000	80
*BIG LAKE D-2A	3250	1420	1830	312	2320	721	0140	101	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	1053	2960	3107	0100	311	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	30	77	13		80	0130	10	64	64		1250	80
*STANMORE UPPER MANNVILLE W	37	2	35	6		80	0.000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	28	5720	160	0080	13	128	128		1250	80
*STANMORE LOWER MANNVILLE H	114	12	102	17		80	0310	25	64	64		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	79		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	8		80	0660	53	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	3	108	18		80	0.000		64	64		1250	80
STETTLER D-2A	42100	19583	22517	3840	3090	11866		939	1648	5904	2010		80
PRIMARY						257	0040	10	128	128	2008	5000	80
WATER FLOOD						11609	0080	929	1520	5776	7638		80
STETTLER D-3B	2600	1020	1580	269	1000	269	1000	269	32	32	8406	24031	80
*STETTLER D-3D	636	37	599	102	1860	189	0110	21	64	64		2953	80
*STETTLER D-3E	774	5	769	131	1750	229	0020	5	64	64		3578	80
*STETTLER D-3F	258	3	255	43	1860	80	0500	40	32	32		2500	80
*STETTLER D-3G	135	21	104	18	4450	80	0500	40	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	75	1760	132	0200	26	64	64		2063	80
*STURGEON LAKE D-3	35300	16087	19213	3276	2370	7763	0200	1553	672	672		11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	26186	3000	78558	0300	23567	2880	2880	27277		135
STURGEON LAKE SOUTH D-3C	4500	507	3993	681	1150	783	0870	681	96	96	8156	13875	145
*SULLIVAN LAKE BANFF A	195	4	191	33		80	0150	12	64	64		1250	80
*SUNDRE VIKING A	382	66	316	54		480	0150	72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	34		115	0170	20	64	64		1797	115
*SUNDRE VIKING C	98		98	17		130	0060	8	64	64		2031	130
*SUNDRE VIKING D	122	6	116	20		135	0000		64	64		2109	135
*SUNDRE VIKING E	72		72	12		120	0130	16	64	64		1875	120
SUNDRE RUNDLE A	51600	23697	27903	4758	1220	5805		4344	1792	2810	2066		155
PRIMARY						1980	0700	139	96	96	2063		155

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SUNDRE RUNDLE A (CONTINUED)													
WATER FLOOD						5607	0.750	4205	1696	2714	3308		155
SUNDRE RUNDLE B	6540	2857	3683	628	1000	628		628	320	618	1016		150
PRIMARY							0000						150
WATER FLOOD						628	1000	628	320	618	1963	2681	150
*SUNDRE RUNDLE C	129	2	127	22	7500	165	0500	83	64	64		2578	165
*SUNSET TRIASSIC B	432	64	368	63		240	0070	17	192	192		1250	80
*SWALWELL PEKISKO D	408	120	288	49		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO F	2420	295	2165	369		800	0330	264	640	640		1250	80
*SWALWELL PEKISKO I	373	3	370	63	1750	110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	325800	89352	236448	40322	1920	7741	8	12882	26240	72832	1063		100
PRIMARY						3538	0300	1061	3072	3328	1152	1563	100
WATER FLOOD						7388	30160	11821	23168	69504	3189		100
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	120032	6660	7994	13	64036	40448	103702	7709		125
* PRIMARY						4625	0140	648	2368	3520		1953	125
SOLVENT FLOOD						10656	60220	23445	4608	13824	23126		125
WATER FLOOD						6657	1.70060	39943	33472	86358	19889		125
SWAN HILLS SOUTH BHL A&B	816000	257744	558256	95200	1350	1285	20	36955	14720	48677	2640		130
* PRIMARY						1210	0160	194	512	512		2364	130
SOLVENT FLOOD						10858	20330	35832	11392	41125	9531	20311	130
WATER FLOOD						1858	80050	929	2816	7040	6601		130
*SYLVAN LAKE CARDIUM C	159	6	153	26		800	050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM D	27	1	26	4		800	000		64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	3	52	9	8900	800	240	19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	70		340	0320	109	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	10		800	100	8	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	21		950	240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	19		900	180	16	64	64		1406	90
*SYLVAN LAKE VIKING M	378	17	361	62	1810	1120	100	11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	16		850	140	12	64	64		1328	85
*SYLVAN LAKE VIKING Q	50	15	35	6		950	000		64	64		1484	95
*SYLVAN LAKE VIKING U	84	6	78	13		800	500	40	64	64		1250	80
*SYLVAN LAKE VIKING W	507	32	475	81	3950	320	0500	160	256	256		1250	80
*SYLVAN LAKE GLAUCONITIC F	333	5	328	56	1770	990	000		64	64		1547	90
SYLVAN LAKE GLAUCONITIC G	341	18	323	55	1640	901	000	90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	14		110	0000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	90	1750	157	0080	13	64	64		2453	90

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*SYLVAN LAKE JURASSIC A	4180	1598	2582	440	3050	1340	0200	268	832	832		1611	100
*SYLVAN LAKE JURASSIC I	187	3	184	31	3070	95	0040	4	64	64		1484	80
*SYLVAN LAKE JURASSIC N	207	23	184	31		100	0730	73	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275		275	47		105	0000		64	64		1641	105
*SYLVAN LAKE JURASSIC W	179	1	178	30		100	0500	50	64	64		1563	100
SYLVAN LAKE ELKTON B	1300	443	857	146	1370	200	0700	140	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	32	658	112	1500	168	0670	113	64	64	2625	3188	115
*SYLVAN LAKE ELKTON K	165		165	28		95	0000		64	64		1484	95
*SYLVAN LAKE PEKISKO B	23000	7495	15505	2644	2500	657	0330	2168	896	896		7333	95
*SYLVAN LAKE PEKISKO Q	404	7	397	68		100	0000		64	64		1563	100
TANGENT D-1A	1940	318	1622	277	1000	277	1000	277	64	64	4328	8969	80
*TANGENT D-1B	170	43	127	22		80	0000		64	64		1250	80
TANGENT D-1C	492	51	441	75	1000	75	1070	80	64	64	1172	2281	80
*TANGENT D-1D	110	27	143	24		80	0150	12	64	64		1250	80
TANGENT D-1E	2700	322	2378	406	1000	406	1000	406	64	64	6344	12484	80
TANGENT D-1F	1180	121	1059	181	1000	181	0350	63	64	64	2828	5453	80
*TANGENT D-1H	1270	60	1210	206	1830	376	0000		64	64		5815	80
TANGENT D-1I	860	88	772	132	1000	132	1000	132	64	64	2063	3969	80
*TANGENT D-1K	1470	49	1421	242	1800	435	0120	52	64	64		6797	80
TANGENT D-1L	596	35	561	96	1000	96	1000	96	64	64	1500	2750	80
TANGENT D-1M	1350	84	1266	216	1000	216	1000	216	64	64	3375	6234	80
*TANGENT D-1O	702	12	690	118	1770	208	0050	10	64	64		3250	80
TANGENT D-1P	2260	28	2232	381	1000	381	0360	137	64	64	5953	10453	80
*TANGENT D-1Q	620	17	603	103	1780	183	0170	31	64	64		2859	80
TANGENT D-1R	1990	64	1926	328	1000	328	0460	151	64	64	5125	9203	80
TANGENT D-1U	1410	21	1389	237	1000	237	1000	237	64	64	3703	6516	80
TANGENT D-1V	3570	75	3495	596	1000	596	1000	596	64	64	9313	16500	80
*THORSBY GLAUCONITIC A	4270	428	3842	655	1930	1263	0320	404	256	256		4934	80
*THORSBY GLAUCONITIC C	234		234	40		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	26		90	0500	45	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	345	2455	419	1980	828	0380	315	576	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	7		80	0000		64	64		1250	80
*TINDASTOLL PEKISKO A	91	8	83	14		85	0090	8	64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	231	1820	420	0200	84	320	320		1313	80
*TOMAHAWK NORDEGG B	505	3	502	86		320	0500	160	64	64		5000	80
*TOMAHAWK BANFF B	228	15	213	36		240	0500	120	48	48		5000	80
TONY CREEK NORTH VIKING A	419	2	417	71	1000	71	0000		64	64	1109	1938	80
*TROCHU BASAL QUARTZ B	229	15	214	36		160	0120	19	128	128		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 37 MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TROUT KEG RIVER A	5880	68	5812	991	2490	2465	0180	444	1088	1088		2266	80
*TROUT KEG RIVER C	150		150	26	3080	80	1000	80	64	64		1250	80
TROUT KEG RIVERD	375		375	64	1250	80	1000	80	64	64	1250	1734	80
TROUT KEG RIVERE	564	1	563	96	1000	96	1000	96	64	64	1500	2609	80
*TURIN UPPER MANNVILLE F	1800	490	1310	223		1820	0760	1383	336	336		5417	80
*TURIN UPPER MANNVILLE K	1000	207	793	135		560	0640	358	112	112		5000	80
*TURIN UPPER MANNVILLE L	52	15	37	6		80	0500	40	32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	37		80	0090	7	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	26		80	0900	72	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	50		320	0450	144	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	32		160	0570	91	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	14		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE II	4230	195	4035	688	1660	1138	0310	353	640	640		1778	80
*TURIN LOWER MANNVILLE JJ	58	21	37	6		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	12		80	0000		64	64		1250	80
TURIN LOWER MANNVILLE LL	348	33	315	54	1480	80	0900	72	64	64	1250	1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	4		80	0690	55	64	64		1250	80
*TURIN LOWER MANNVILLE OO	48	1	47	8		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE PP	57	6	51	9		80	0710	57	16	16		5000	80
*TURIN LOWER MANNVILLE QQ	257		257	44		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	6		80	0540	43	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	14	5720	80	0500	40	32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	30	2670	80	0920	74	64	64		1250	80
TURIN LOWER MANNVILLE VV	663	9	654	112	1430	160	0930	149	128	128	1250	1531	80
*TURIN LOWER MANNVILLE XX	44	5	39	7		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	34		160	0500	80	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	18		80	0500	40	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	16		80	0500	40	32	32		2500	80
*TWINING LOWER MANNVILLE C	249	20	229	39		80	0540	43	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	57	179	31		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	37		240	0370	89	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ACM 1	71200	13802	57398	9788	3000	2936	0120	3523	11744	11744		2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	36		80	0000		64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3190	60	3090	527	1770	932	0200	186	256	256		3641	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	31	3130	97	0000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	80	1830	146	0200	29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	28		80	0050	4	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	53	1800	95	0100	10	64	64		1484	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 38 MD NO 399A YEAR 1986 MONTH AUGUST

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*UTIKUMA LAKE SLAVE POINT D	460	9	451	77	1770	136	0120	16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	43		80	0310	25	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	47	1750	82	0080	7	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	325	1480	481		343	448	533	0902		80
PRIMARY						173	0200	35	192	192	0901	1250	80
WATER FLOOD						308	1000	308	256	341	1202	1816	80
*UTIKUMA LAKE GILWOOD E	169	3	166	28		80	0000		64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	9113	1350	12303	0740	9104	4480	4480	2746	5126	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	290	606	110	1500	165	0670	111	128	128	1289	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	390	1000	390	1000	390	64	64	6094	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	281	1000	281	1000	281	192	192	1464	2508	80
UTIKUMA LAKE KEG RIVER SANDSTONE L	353	59	294	50	1600	80	0950	76	64	64	1250	1625	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3450	439	3011	513	1000	513	1000	513	320	320	1603	3191	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	10200	2865	7335	1251	1000	1251	1000	1251	640	640	1955	4716	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	118	1860	219	0080	18	64	64		3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	56	1430	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	189	1000	189	1000	189	64	64	2953	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	170	1000	170	0430	73	64	64	2656	5313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	937	1550	1450	0660	957	320	320		4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	595	102	493	77	1500	116	0670	78	64	64	1813	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	24		80	0720	58	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	93	1000	93	1000	93	64	64	1453	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	69	1160	80	0720	58	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	122	1000	122	1000	122	64	64	1906	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	65	1850	120	0100	12	64	64		1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	119	1000	119	1000	119	64	64	1859	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	60	1000	60	1330	80	64	64	0938	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	74	1250	93	0800	74	64	64	1453	2156	80
*UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	190	1000	175	1000	175	64	64		2721	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	142	1000	142	1000	142	64	64	2219	4078	80
VALHALLA DOE CREEK I	59030	2343	56687	9667	1080	10440		4783	8320	15338	0681		80
PRIMARY						3616	0700	2531	5312	5312	0681	1250	80
WATER FLOOD						6825	0330	2252	3008	10026	2269	4169	80
*VALHALLA DOE CREEK K	152	10	142	24		80	0560	45	64	64		1250	80
*VALHALLA DOE CREEK L	31		31	5		80	0810	65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	94	1760	165	0130	21	128	128		1289	80
*VALHALLA DOE CREEK N	37	12	25	4		160	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE B	129	12	117	20		80	0460	37	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*VALHALLA CHARLIE LAKE C	36	13	23	4		85	0320	27	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	16		80	0380	30	64	64		1250	80
*VALHALLA CHARLIE LAKE E	390	13	377	64	1800	115	0000		64	64		1797	80
VALHALLA CHARLIE LAKE F	308	19	289	49	1630	80	0810	65	64	64	1250	1422	80
*VALHALLA CHARLIE LAKE H	81		81	14		80	1000	80	64	64		1250	80
VALHALLA CHARLIE LAKE I	322	24	298	51	1670	85	0550	47	64	64	1328	1484	85
*VALHALLA BOUNDARY B	3260	269	2991	510		1105	0430	475	832	832		1328	85
*VALHALLA BOUNDARY D	554	75	479	82		240	0900	216	192	192		1250	80
*VALHALLA BOUNDARY E	95	20	75	13		80	0960	77	64	64		1250	80
*VALHALLA BOUNDARY F	125	6	119	20		80	0000		64	64		1250	80
*VALHALLA BDY A & CHARLIE LAKE A	135	46	89	15		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	2700	194	2506	427	1000	427	1000	427	128	128	3336	4161	80
*VALHALLA DOIG A	1310	20	1290	220	1770	388	0040	16	64	64		6063	85
*VALHALLA DOIG B	582		582	99	1740	172	0270	46	64	64		2688	85
*VERGER UPPER MANNVILLE F	182	14	168	29		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	30	168	29		80	1000	80	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	5311	1000	5311		5311	1408	2326	2283		80
PRIMARY							0000					1250	80
WATER FLOOD						5311	1000	5311	1408	2326	3772	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	11		80	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	26380	2780	73336		13759	11776	24662	2974		170
* PRIMARY						42500	0180	765	1600	1664		2656	170
WATER FLOOD						68387	0190	12994	10176	22998	6720		170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	8		155	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	44		175	0040	7	64	64		2734	175
*VIRGO SULPHUR POINT E	70	2	68	12		80	0440	35	64	64		1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	106	3130	331	0000		64	64		5172	80
VIRGO MUSKEG A	667	278	389	66	2000	132	0500	66	128	128	1031	1539	80
VIRGO MUSKEG B	253	63	190	32	2500	80	0500	40	64	64	1250	4688	80
*VIRGO MUSKEG I	723	195	528	90	2380	214	0090	19	128	128		1672	80
VIRGO MUSKEG J	350	80	270	46	1000	46	1200	55	64	64	0719	1625	80
VIRGO KEG RIVER C	558	233	325	55	1000	55	0600	33	64	64	0859	2578	80
VIRGO KEG RIVER J	604	269	335	57	1000	57	0650	37	64	64	0891	2797	80
VIRGO KEG RIVER K	1030	443	587	100	1000	100	1000	100	64	64	1563	4766	80
VIRGO KEG RIVER N	557	198	359	61	1000	61	0000		64	64	0953	2578	80
VIRGO KEG RIVER O WATER FLOOD	700	171	529	90	1000	90	1000	90	64	64	1406	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	187	1000	187	0000		64	64	2922	5828	80
VIRGO KEG RIVER V	683	244	439	75	1250	94	0810	76	64	64	1469	3156	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
VIRGO KEG RIVER Y	1000	383	617	105	1000	105	1000	105	128	128	0820	2313	80
*VIRGO KEG RIVER BB	768	312	456	78	2910	227	0110	25	64	64	.	3547	80
*VIRGO KEG RIVER CC	92	24	68	12	.	80	0400	32	64	64	.	1250	80
VIRGO KEG RIVER GG	572	259	313	53	1510	80	0800	64	64	64	1250	2641	80
VIRGO KEG RIVER HH	750	320	430	73	2000	146	0500	73	128	128	1141	1734	80
VIRGO KEG RIVER II	1280	73	1207	206	1000	206	0460	95	128	128	1609	2961	80
VIRGO KEG RIVER LL	286	55	231	39	1000	39	0000	.	64	64	0609	1328	80
*VIRGO KEG RIVER SS	466	152	314	54	2560	138	0300	41	64	64	.	2156	80
VIRGO KEG RIVER VV	1860	720	1140	194	1000	194	0760	147	64	64	3031	8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	567	1000	567	1000	567	256	256	2215	.	80
VIRGO KEG RIVER CCC	413	83	330	56	2860	160	.	25	128	264	0606	.	80
PRIMARY	.	.	.	.	.	390	000	.	64	64	0609	1250	80
* WATER FLOOD	.	.	.	.	.	93	0270	25	64	200	.	1453	80
VIRGO KEG RIVER KKK	833	348	485	83	1000	83	1000	83	64	64	1297	3844	80
VIRGO KEG RIVER NNN	630	248	382	63	1000	63	1000	63	64	64	0984	2859	80
*VIRGO KEG RIVER SSS	595	15	580	99	1780	176	0280	49	64	64	.	2750	80
*VIRGO KEG RIVER VVV	113	14	99	17	.	80	1000	80	64	64	.	1250	80
VIRGO KEG RIVER ZZZ	586	253	333	57	1000	57	0420	24	64	64	0891	2703	80
VIRGO KEG RIVER I2I	630	264	366	62	1000	62	1290	80	64	64	0969	2906	80
*VIRGO KEG RIVER M2M	389	131	258	44	.	80	0210	17	64	64	.	1250	80
VIRGO KEG RIVER U2U	443	204	239	44	1000	44	0200	9	64	64	0688	2141	80
VIRGO KEG RIVER Y2Y	1120	379	741	126	1000	126	0000	.	64	64	1969	5172	80
VIRGO KEG RIVER Z2Z	305	31	274	47	1700	80	0500	40	64	64	1250	1406	80
*VIRGO KEG RIVER A3A	890	359	531	91	2900	263	0250	66	64	64	.	4109	80
VIRGO KEG RIVER N3N	883	100	783	134	1500	201	0670	135	64	64	3141	4078	80
*VIRGO KEG RIVER Q3Q	981	91	890	152	1910	290	0100	29	64	64	.	4531	80
VIRGO KEG RIVER T3T	275	12	263	45	1000	45	0000	.	64	64	0703	1266	80
VIRGO KEG RIVER U3U	520	49	471	80	1400	112	0710	80	64	64	1750	3906	80
VIRGO KEG RIVER V3V	1800	49	1751	299	1000	299	1000	299	64	64	4672	8328	80
VIRGO KEG RIVER X3X	280	.	280	48	1000	48	0000	.	64	64	0750	1297	80
VIRGO KEG RIVER Y3Y	905	5	900	153	1000	153	0000	.	64	64	2391	4188	80
*VIRGO KEG RIVER Z3Z	125	.	125	21	.	80	0160	13	64	64	.	1250	80
*VIRGO KEG RIVER A4A	1800	13	1787	305	1750	533	0190	101	64	64	.	8328	80
*VIRGO KEG RIVER C4C	1130	9	1121	191	1000	167	1000	167	64	64	.	2609	80
VIRGO KEG RIVER D4D	1500	21	1479	252	1000	252	0500	126	64	64	3938	6938	80
*VIRGO KEG RIVER E4E	390	4	386	66	1750	115	0370	43	64	64	.	1791	80
*WANYANDIE CARDIUM A	242	24	218	37	.	100	0000	.	64	64	.	1563	100
*WANYANDIE CARDIUM C	199	7	192	33	.	90	0000	.	64	64	.	1406	90

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 41 MD NO 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WAPITI CARDIUM A	13600	179	13421	2289	2380	5445	0150	817	1472	1472		3699	80
*WAPITI DUNVEGAN A	304	2	302	52	3080	160	0500	80	128	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	20		80	0730	58	64	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	26		80	0630	50	64	64		1250	80
*WATTS BANFF A	141	37	104	18		80	1000	80	64	64		1250	80
*WATTS BANFF C	320	45	275	47	5110	240	0540	130	192	192		1250	80
*WATTS BANFF D	829	26	803	137		400	0280	112	320	320		1250	80
*WATTS BANFF J	134	1	133	23	3480	80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	14		80	0080	6	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	16		80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	18		80	0190	15	64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	70	7	63	11		80	0000		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	16		80	0000		64	64		1250	80
WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	382	2100	802	0440	353	640	640	1253	1306	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	463	37	426	73		160	0510	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	72	1810	130	0080	10	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	29		80	0220	18	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	22		80	0210	17	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	13		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	36		80	0460	37	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ BBB	79		79	13		80	0000		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126		126	21		80	0050	4	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	277	100	177	30		160	0450	72	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	5		850	090	8	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	25		850	000		64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	24		850	060	5	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	11		850	290	25	64	64		1328	85
*WEMBLEY HALFWAY T	246		246	42	2150	90	0500	45	64	64		1406	90
*WEMBLEY HALFWAY B	40000	2767	37233	6349	2000	1216	7052	6327	4736	4736		2569	90
WEMBLEY DOIG E	1800	194	1606	274	1650	452	0510	231	320	320	1413	1666	90
*WEMBLEY DOIG F	107	3	104	18		900	070	6	64	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	296	1810	533	0200	107	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	42		80	0000		64	64		1250	80
WESTEROSE D-3	220000	91644	128356	21889	1150	2517	2087	21900	672	672	37458		95
*WESTEROSE SOUTH BASAL QUARTZ D	359	1	358	61	1740	106	0400	42	64	64		1656	80
*WESTPEM OSTRACOD A	249	25	224	38		120	0240	29	64	64		1875	120
*WESTPEM OSTRACOD B	78	8	70	12		115	0610	70	64	64		1791	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	2723	1000	2723	1000	2723	128	128	21273	46000	185

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 399A YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3m^3	2 ½ CUMULATIVE PRODUCTION 10^3m^3	3 PRORATABLE RESERVES 10^3m^3	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	4586	1000	4586	1000	4586	128	128	35828	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	2079	1000	2079	1000	2079	128	128	16242	35602	200
*WILDWOOD BASAL QUARTZ A	204	8	196	33		80	0080	6	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER H	260	78	182	31		80	0770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	159	50	109	19		240	0290	70	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	165	5	160	27		80	0090	7	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER V	609	31	578	99	1820	180	0850	153	128	128		1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	29		80	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER Z	124	2	122	21		80	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER BB	185	6	179	31		80	0010	1	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	14		80	0000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	102	307	52		320	0230	74	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	136	47	89	15		80	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	21	169	29		80	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	243	8	235	40		80	0150	12	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	14		85	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	117	612	104	2080	216	0200	43	128	128		1688	90
*WILLESDEN GREEN 2WS E	1350	32	1318	225		90	1000	90	64	64		1406	90
*WILLESDEN GREEN 2WS F	73	1	72	12		90	0140	13	64	64		1406	90
*WILLESDEN GREEN VIKING G	285	50	235	40		95	0620	59	64	64		1484	95
*WILLESDEN GREEN VIKING H	1690	93	1557	266		630	0410	258	384	384		1641	105
*WILLESDEN GREEN VIKING I	145	20	125	21		200	0090	18	128	128		1563	100
*WILLESDEN GREEN VIKING L	43	10	33	6		90	0160	14	64	64		1406	90
*WILLESDEN GREEN VIKING O	92	2	90	15		100	0000		64	64		1563	100
*WILLESDEN GREEN VIKING R	101	14	87	15		95	0080	8	64	64		1484	95
*WILLESDEN GREEN VIKING T	135	8	127	22		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	5	13	2		100	0130	13	64	64		1563	100
*WILLESDEN GREEN VIKING W	180		180	31		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	10		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	5	117	20		110	0130	14	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	20	65	11		120	0540	65	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	5	119	20		110	0160	18	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	7	85	14		110	0500	55	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE F	206	2	204	35		120	0030	4	64	64		1875	120
*WILLESDEN GREEN ROCK CREEK B	54	1	53	9		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	22		125	0040	5	64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57		57	10		115	0100	12	64	64		1797	115
*WILLOW VIKING B	50	2	48	8		80	0000		64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*WILSON CREEK BELLY RIVER A	1560	24	1536	262		400	0250	100	320	320		1250	80
*WILSON CREEK BELLY RIVER B	1430		1430	244		560	0050	28	448	448		1250	80
*WILSON CREEK CARDIUM A	117	3	114	19		80	0040	3	64	64		1250	80
*WIMBORNE D-2B	197	76	121	21		95	0000		64	64		1484	95
*WINDFALL BLUESKY A	297	40	257	44	2000	88	0000		64	64		1375	85
*WINDFALL D-3C	795	107	688	117		155	0000		64	64		2422	155
*WINTERING HILLS VIKING A	5880	2098	3782	645	3350	2160	0140	302	432	432		5000	80
*WINTERING HILLS VIKING P	134	38	96	16		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	20	322	55		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	12		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE M	445	35	410	70		320	0200	64	256	256		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	59225	2750	161698	0180	29106	928	928		174243	80
*WOKING HALFWAY A	255	25	230	39		80	0540	43	64	64		1250	80
*WOOD RIVER D-2A	1900	520	1380	235		560	0470	263	448	448		1250	80
*WOOD RIVER D-2B	4250	199	4051	691	1000	629	1000	629	64	64		9828	80
WOOD RIVER D-2C GAS FLOOD	5180	1536	3644	621	1000	621	1000	621	128	128	4852	11977	80
WOOD RIVER D-2D	1580	138	1442	246	1100	271	0900	244	64	64	4234	7313	80
*WOOD RIVER D-3B	1740	84	1656	282	1830	515	0240	124	128	128		5023	80
*WORSLEY TRIASSIC A	2890	684	2206	376	1520	570	0370	211	256	256		2227	80
*WORSLEY D-3F	94	17	77	13		95	0000		64	64		1484	95
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	44	1000	20	1000	20	16	16		1250	80
YEKAU LAKE D-3A	6960	3184	3776	644	1000	644	1000	644	56	96	6708	16086	80
ZAMA MUSKEG H	573	233	340	58	1000	58	1220	71	64	64	0906	2656	80
ZAMA MUSKEG J	700	160	540	92	1000	92	1000	92	64	64	1438	3234	80
ZAMA MUSKEG O	572	224	348	59	1000	59	0000		64	64	0922	1359	80
ZAMA MUSKEG T	1040	245	795	136	1500	204	0670	137	128	128	1594	2406	80
ZAMA MUSKEG U	600	167	433	74	1000	74	1000	74	64	64	1156	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	124	1000	124	1000	124	128	128	0969	2430	80
*ZAMA MUSKEG DD	250	81	169	29		80	0800	64	64	64		1250	80
*ZAMA MUSKEG PP	100	31	69	12		80	0110	9	64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	44	1900	83	0240	20	64	64		1297	80
ZAMA MUSKEG RR	597	68	529	90	1000	90	1000	90	64	64	1406	2766	80
ZAMA MUSKEG UU	1120	26	1094	187	1000	187	0000		64	64	2922	5172	80
ZAMA MUSKEG WW	1060	13	1047	179	1000	179	0180	32	64	64	2797	4906	80
ZAMA KEG RIVER J	334	115	219	37	2160	80	0500	40	64	64	1250	1547	80
ZAMA KEG RIVER K	381	168	213	36	1000	36	1470	53	64	64	0563	1766	80
ZAMA KEG RIVER S	1220	444	776	132	1000	132	0000		64	64	2063	4203	80
ZAMA KEG RIVER W	573	234	339	58	1000	58	1000	58	64	64	0906	2656	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

MD NO 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ZAMA KEG RIVER X	612	73	539	92	1000	92	0660	61	64	64	1438	2828	80
ZAMA KEG RIVER AA	573	264	309	53	1000	53	0530	28	64	64	0828	2656	80
ZAMA KEG RIVER JJ	330	131	199	34	1000	34	1000	34	64	64	0531	1531	80
ZAMA KEG RIVER OO	592	246	346	59	1000	59	0000	.	64	64	0922	2734	80
ZAMA KEG RIVER QQ	1050	384	666	114	1000	114	0730	83	64	64	1781	3859	80
ZAMA KEG RIVER TT	1600	522	1078	184	1000	184	0000	.	64	64	2875	7391	80
ZAMA KEG RIVER VV	5550	1746	3804	649	1000	649	0460	299	64	64	10141	15141	80
*ZAMA KEG RIVER AAA	1950	791	1159	198	2920	577	0010	6	64	64	.	9016	80
ZAMA KEG RIVER FFF	423	117	306	52	1000	52	0000	.	64	64	0813	1953	80
ZAMA KEG RIVER JJJ	1720	683	1037	177	2000	354	0500	177	64	64	5531	7953	80
*ZAMA KEG RIVER MMM	2000	653	1347	230	2580	592	0050	30	128	128	.	4625	80
ZAMA KEG RIVER YYY	924	345	579	99	1100	109	0900	98	64	64	1708	4266	80
ZAMA KEG RIVER A2A	1190	436	754	129	1000	129	1120	144	128	128	1008	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	112	2780	311	0190	59	64	64	.	4859	80
ZAMA KEG RIVER R2R	765	42	723	123	1000	123	0190	23	64	64	1922	3531	80
*ZAMA KEG RIVER T2T	230	78	152	26	.	80	0240	19	64	64	.	1250	80
*ZAMA KEG RIVER V2V	248	28	220	38	.	80	1000	80	64	64	.	1250	80
ZAMA KEG RIVER Z2Z	954	355	599	102	1000	102	1000	102	64	64	1594	4406	80
*ZAMA KEG RIVER G3G	93	24	29	5	.	80	0330	26	64	64	.	1250	80
ZAMA KEG RIVER H3H	872	177	695	119	1000	119	0620	74	64	64	1859	4031	80
ZAMA KEG RIVER R3R	816	325	491	84	1000	84	1000	84	64	64	1313	3766	80
ZAMA KEG RIVER E4E	498	201	297	51	1000	51	1000	51	64	64	0797	2297	80
*ZAMA KEG RIVER F4F	193	79	120	20	.	80	0000	.	64	64	.	1250	80
*ZAMA KEG RIVER H4H	762	233	529	90	2500	225	0090	20	64	64	.	3516	80
*ZAMA KEG RIVER L4L	1630	572	1058	180	2680	482	0310	149	256	256	.	1883	80
*ZAMA KEG RIVER P4P	554	201	355	61	2710	165	0240	40	128	128	.	1289	80
ZAMA KEG RIVER U4U	1110	381	729	124	1000	124	1000	124	64	64	1938	5125	80
*ZAMA KEG RIVER X4X	636	182	454	77	2450	188	0130	24	64	64	.	2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	6	.	80	0000	.	64	64	.	1250	80
*ZAMA KEG RIVER C5C	1040	280	760	130	2370	308	0060	18	64	64	.	4813	80
ZAMA KEG RIVER D5D	1090	181	849	148	1000	148	1000	148	64	64	2313	4859	80
*ZAMA KEG RIVER J5J	890	98	792	135	1870	252	0050	13	64	64	.	3938	80
*ZAMA KEG RIVER L5L	1000	110	890	152	1950	296	0000	.	64	64	.	4625	80
*ZAMA KEG RIVER M5M	496	42	404	69	1930	133	0110	15	64	64	.	2078	80
ZAMA KEG RIVER N5N	583	42	541	92	1000	92	1000	92	64	64	1438	2703	80
ZAMA KEG RIVER O5O	309	13	296	50	1000	50	0320	16	64	64	0781	1422	80
ZAMA KEG RIVER P5P	7460	39	7421	1266	1000	1266	0200	253	64	64	19781	34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	832	1750	1456	0020	29	64	64	.	22750	80

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OIL PRORATION DATA PAGE 45 MD NO 399A YEAR 1986 MONTH AUGUST

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ZAMA KEG RIVER S5S	793	59	734	125	1000	125	0040	5	128	128	0977	1836	80
ZAMA KEG RIVER U5U	1300	37	1263	215	1000	215	0050	11	64	64	3359	6016	80
ZAMA KEG RIVER V5V	3160	33	3127	533	1000	533	0030	16	64	64	8328	14609	80
ZAMA KEG RIVER W5W	390	31	359	61	1000	61	1280	78	64	64	0953	1797	80
ZAMA KEG RIVER X5X	375	25	350	60	1000	60	1330	80	64	64	0938	1734	80
ZAMA KEG RIVER Y5Y	900	40	860	147	1000	147	1000	147	64	64	2297	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	139	1000	139	1000	139	64	64	2172	3922	80
ZAMA KEG RIVER A6A	645	23	622	106	1000	106	1000	106	64	64	1656	2984	80
*ZAMA KEG RIVER C6C	372	15	357	61	1810	110	0000	.	64	64	.	1719	80
ZAMA KEG RIVER D6D	354	54	300	51	1000	51	0270	14	64	64	0797	1441	80
ZAMA KEG RIVER E6E	1050	45	1005	171	1000	171	1000	171	64	64	2672	4859	80
*ZAMA KEG RIVER F6F	678	19	659	112	1800	201	0280	56	64	64	.	3141	80
*ZAMA KEG RIVER G6G	475	8	467	80	1770	141	0290	41	64	64	.	2203	80
ZAMA KEG RIVER H6H	753	.	753	128	1000	128	0160	20	64	64	2000	3484	80
ZAMA KEG RIVER I6I	2190	23	2167	370	1000	370	0600	222	64	64	5781	10125	80
UNDEFINED WELLS AND CONFIDENTIALPL	199839	6781	193058	32922	1000	32922	1500	49383					
TOTALS **********	13989595	4615986	9373609					1062845	658336				

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CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 3994 YEAR 1986 MONTH AUGUST

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY 105500.0													
PROVINCIAL DEMAND ADJUSTMENT FACTOR .660													
PROVINCIAL ADJUSTED DEMAND * M3/DAY 159848.5													
PROVINCIAL ALLOCATION FACTOR- PER 1000 M3/DAY OF PRORATABLE RESERVES .17053													
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION 305568													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 64464													
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD 282464													
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD 5840													
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2													
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3													
TOTAL PROVINCIAL PRODUCTIVE AREA 658336													

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